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HEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104 -Pavised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

FRORATION OFFICE This form from he submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. OPERATOR Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-

	THE RESERVE	•	be reported on 15.025 psia at 60	Hobbs, New Mexi	.coDea	7,196	60 (Date)
			IG AN ALLOWABLE FOR A	(1.200)			
			7) _	14/all Na 3			SW ¹ /4,
Comp	Gorpora: any or Open	tor)	O. I. Boyd (Lease) , T. 22-S., R. 37-E.,	NIMPM +		371	Pool
Unit Letter	,, Sec	.23	, T22S, R37	Date recomp	leted 12-	6-60 leted	
			Elevation 1371				J: J4
Please	indicate loc	ation:	Top Oil/Ger Pay 35041	Name of Prod.	Form.	ginag —	
) C	В	A	PRODUCING INTERVAL -				
			Perforations 35011, 3511	<u>, 35361, 35611</u> ,	, 35 791 , 3	5081 3 Depth 3	6621
F	G	H	Open Hole	Casing Shoe		_Tubing	35541
		 	OIL WELL TEST -			L	Choke
K	J		Natural Prod. Test:b Test After Acid or Fracture Tr	bls.oil,bb.	ls water in ry of volume	of oil equa	1 to volume of
M N		P	Test After Acid or Fracture Ir load oil used): 38 bbls.	ail an hhie w	ater in al.	hrs,	Choke min. Size
M N		•		011,			
			GAS WELL TEST -		a flowed	Chake S	Size
660' FS	& WL		Natural Prod. Test:				
bing ,Casi	ng and Cemer		rd Method of Testing (pitot, back	pressure, etc.):	MCE /:	News Hours	flowed
Size	Feet	SAX	Test After Acid or Fracture Tr	reatment:	WCF/ 2	, 110015 .	
3-3/8*	2951	250	Choke SizeMethod of				
			Acid or Fracture Treatment (G	ve amounts of materia	ls used, such	as acto, w	vacer, orr, and
0 2/001	771.21	200	- L · · ·				- 44
8-5/8*	ا3للا1	200	1	Date first new 19	# Adom1 to	Mall &	3# SPG
	1143' 3200'	200 160	sand): 28 000 gals ref Casing Tubing 5500 Press. Press. 5500	cof run to tanks_	_1 18 C+-hy-	Mall &	3# SPG
7#	32001	160	sand): 28 000 gals ref Casing Tubing 550 Press. Press. 500	cof run to tanks_	_1 18 C+-hy-	Mall &	3# SPG
511	32001	160 325	sand): 28 000 gals roll Casing Tubing 5500 Press. Press. 500	oof run to tanks_	1	M=II &	3# SPG
7# 5 n	32001	160 325	sand): 28 000 gals roll Casing Tubing 5500 Press. Press. 500	oof run to tanks_	1	M=II &	3# SPG
7# 5 n	32001	160 325	sand): 28 000 gals ref Casing Tubing 550 Press. Press. 500	oof run to tanks_	1	M=II &	3# SPG
7" 5" marks:	3200°	160 325	sand): 28 000 gals rei Casing Tubing Press. 550 Oil Transporter The Par	cof I run to tanks_	7/ 7/	M=II &	3# SPG
7# 50 cmarks:	3200'	160 325	sand): 28 000 gals ref Casing Tubing 5500 Press. Press. 5500 Oil Transporter The Per Gas Transporter	ien Corporatio	st of my know	MeII & 1960	3# SPG
7# 50 cmarks:	3200'	160 325	sand): 28,000 gals reconstruction given above is true and 19	ian Corporation of complete to the beautiful Countries of	st of my know	MeII &	3# SPG
7" 5" emarks: I hereboproved	3200' 3341'	160 325	sand): 28,000 gals reconstruction given above is true and 19	ien Corporatio	st of my know	wledge.	3# SPG
7" 50 marks:	3200¹ 3341¹ by certify the state of the sta	325 sat the inf	Sand): 28 000 gals ref Casing Tubing 5500 Press. 5500 Oil Transporter The Per Gas Transporter formation given above is true and 19	in Corporation complete to the beautiful Com	st of my know	wledge.	3/1 SPG
7" 5m marks:	3200' 33h1' oy certify the	325 325 at the inf	sand): 28 000 gals reconstruction given above is true and 19	in Corporation complete to the beautiful Com	st of my known of the Company or of the Company of the Company or	wledge.	3/1 SPG