

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico		
Lease O. I. Boyd	Well No. 1	Unit Letter M	Section 23	Township 22-S	Range 37-E	
Date Work Performed Oct. 27-Dec. 6, 1960	Pool Penrose Skelly			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Abandoned Drinkard, Recompleted in Penrose Skelly.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran CI BP on WL set @ 6200'. Dumped 2 sx cmt on top of BP. Loaded hole with drilling mud. Set CI BP on WL at 3750'. Dumped 2 sx cmt on BP. PBD 3734'. Displaced mud. Ran Hydrojet tool & perf 5" csg 3662', 3598', 3579', 3561', 3536', 3514', & 3504'. Ran 2-7/8" tbg with Baker packer @ 3655'. Spotted 500 gals 15% NE acid over 5" casing perfs 3662-3504'. Raised packer & squeezed acid into formation. Treated same perfs with 28,000 gals 24 gravity refined oil with 1/40# Adomite M-II & 3# SPG. Max press 5500, min press 4400 psi. AIR 8.7 BPM. Pulled 2-7/8" tbg. Ran 2-3/8" tbg with pin collar on bottom set at 3554'. Scrabbed and tested. Installed pumping equipment.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3324'	T D 6450'	P BTD 6446'	Producing Interval 6355-6445'	Completion Date 4-22-58
Tubing Diameter 2-7/8"	Tubing Depth 6441'	Oil String Diameter 5" (liner)	Oil String Depth 6449'	
Perforated Interval(s) 6360-72', 6387-6408', 6434-42'				
Open Hole Interval		Producing Formation(s) Drinkard (Vivian)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard 2-17-60	3	73	Tr.	24,333	--
After Workover	Penrose Skelly 12-6-60	38	385	22	1,013	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title <i>[Signature]</i>	Position Area Production Manager
Date	Company Gulf Oil Corporation