

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

February 5, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation, O. I. Boyd, Well No. 1, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

M, Sec. 23, T. 22-S, R. 37-E, NMPM, Drinkard Pool
(originally) (originally)
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-1-37 Date Drilling Completed 5-15-37
Elevation 3324' Total Depth 3681' PBD 6446' (now)

Top Oil/ Gas Pay 6355' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6355-6445'

Open Hole Depth Casing Shoe 3280' Depth Tubing 6441'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 11 bbls. oil, 0 bbls water in 24 hrs, min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	295'	250
8-5/8"	1143'	200
7"	3280'	160
5" (liner)	3341'	325

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gals. 15% acid 15,000 gals ref oil with 1/4 SPG

Casing Tubing Date first new Press. oil run to tanks 2-1-58

Oil Transporter Shell Pipeline Corp.

Gas Transporter

Remarks: It is requested that this well be placed in the Proration Schedule effective February 5, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Title Area Supt. of Prod.

Send Communications regarding well to:

Title Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico