Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-19
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ					
I. TO TRANSPORT OIL AND NATURAL GAS  Well								API No.			
Operator								-025-10424			
Address P.O. Box 1150 Mic	dand, TX	79702	2								
Reason(s) for Filing (Check proper box)					X Oth	es (Piease expla	zin)				
New Well	Return TA well to production										
Recompletion	Oil Codestantes	id Gas 🔀	Dry Gas								
Change in Operator    If change of operator give name	Cangne	10 OH	Conoca		······································						_
and address of previous operator								<del>_ , </del>			_
II. DESCRIPTION OF WELL AND LEASE  [Lease Name   Well No.   Pool Name, Included   Well No.   Well No.   Pool Name, Included   Well No.   Well N					ing Engation		Kind	of Lease   Lease No.			
Lease Name Well No.   Well No.   2			1	Pool Name, Including Formation Blinebry Oil & Gas				State, Federal or Fee			
Location		I <del></del>	1	<u>y</u>			IEE				_
Unit Letter O	:660			om The So	outh Line	and 1980	Fo	et From The	East	Line	
Section 23 Township	, 2	25	Range	37E	, NI	мрм,		Lea	<del></del>	C ounty	
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS				·····		
Name of Authorized Transporter of Oil or Condensate Pride Pipeline Co.					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2436, Abilene, TX 79604						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Co.					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1589, Tulsa, OK 74102						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 23	Twp.	Rge.	Is gas actually	y connected? Yes	When		/21/91		
If this production is commingled with that it.  IV. COMPLETION DATA	ļ <u>.</u>		1		<del></del>						
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dif' Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	<b>.</b>	P.B.T.D.	<u> </u>		_
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas 1	op Oil/Gas Pay Tubing Depth					_
Perforations					L	······		Depth Casing Shoe			
		·—·-				_ ,					
					CEMENTING RECORD			T	CACKO OFIIENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			8	SACKS CEMENT		
					<u> </u>	<del></del>					٦
W TOOT DATE AND DECLIES	T FOR A	HOW	ADIE				<del></del>	J		<del></del>	لـ
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	be equal to or	exceed top allo	wable for thi	s depih or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)									
8/14/91					Pumping Choke Size						_
Length of Test 24	Tubing Pressure 35#				Casing Pressure			2"W0			
Actual Prod. During Test 50	Oil - Bbls.			Water - Bbls.			Gas- MCF 88				
	<u></u>	30			<u> </u>						لــ
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	L ∆TE ∩E	COME	TIAN	CF	<u> </u>			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					(	DIL CON	ISERV.	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
O.K. Ripley					1						
Signature  J. K. Ripley  Technical Assis.					By_		· · · · · · · · · · · · · · · · · · ·				_
Printed Name 9/10/91		(915)	Title 587-71	148	Title.						_
Date			phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.