STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

DISTRIBUTIO			
SANTA FE			
FILE			
U.S.O.4.			
LAND OFFICE			
TRAMSPORTER	OIL		
11111111111111	GAB		
OPERATOR			
BROBATION OF	1		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPI	UKT DIE AND NATURAL GAS
CHEYRON U.S.A. INC.	
Address	
1.0.100 × 0.100 7 1000 2.1	740
Recson(s) for filing (Check proper box)	Other (Please explain) REQUEST TESTING ALLOWABLE
New Well Change in Transporter of:	OF 400 bbls to soll oil on HAND. Well is
Kecompletion	SHUT IN TILL ACTEAGE ASSIGNMENT IS RESOLUED.
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease Lease No.
OLLIE I. BOYD Z BLINEBRY	State, Federal or Fee
	VOCA FACT
Unit Letter 0: 660 Feet From The SOUTH Line	and 1980 Feet From The <u>EAST</u>
Line of Section 23 Township 275 Range 3	BTE NMPM, LPA County
Line of Section ZD Township 20 Margo	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil or Condensate	Box 3119, MIDLAND TX 7970Z
PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Communication	
NONE Unit Sec. Twp. Rge.	Is gas actually connected? When
If well produces oil or liquids. give location of tanks. O 23 225 37E	No !
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
,	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED JELS STAY
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY
my knowledge and benefit	TITLE IN A DIAS INSPECTOR
	11166
will tases.	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
DIVISION PRORATION ENGINEER	All sections of this form must be filled out completely for allow-
(Title)	able on new and recompleted wells.
1-10-86	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

IV. COMPLETION DATA					•				
Designate Type of Comple	etion - (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v
Date Spudded	Date Compi	I. Ready to Pi	rod.	Total Dept	<u>.</u>	<u>.</u>	P.B.T.D.	! 	1
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth Depth Casing Shoe			
Perforations	erforations								
		TUBING, C	ASING, AN	D CEMENTI	NG RECORD		-		
HOLE SIZE	CASIN	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
								CKI CEMEN	
				 					
							 		
V. TEST DATA AND REQUES OIL WELL	T FOR ALLO	WABLE (T	ezt must be a	fter recovery	of total volume	e of load oil	and must be eq	ual to or exce	ed top allow
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	swe		Casing Pres			160 1 6		· · · · · · · · · · · · · · · · · · ·
							Choke Size		
Actual Prod. During Test	OII-Bble.			Water - Bble.			Gas-MCF		
GAS WELL			·	L			<u> </u>		
Actual Prod. Test-MCF/D	Length of Te	<u> </u>		Dhia Card			y		
	,			Bbis. Conde	n#dte/MMCF		Gravity of Co	ondensate	
Testing Method (pitot, back pr.)	Tubing Press	we (shut-i	a }	Casing Pres	we (Shut-1	n)	Choke Size		

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