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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-104
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Name of Lease Party O. I. Boyd
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Other Drinkard & Tubb Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3320' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SURSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Abandoned Drinkard & Tubb zones</u> <input type="checkbox"/>	

and cemented 7" casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2821' PB, 6440' TD.

Pulled producing equipment. Set CI BP at 6280' and capped with 7 sacks of Class C cement to 6245', abandoning Drinkard open hole interval 6335' to 6440'. Set CI BP at 5850' and capped with 7 sacks of Class C cement to 5815', abandoning Tubb perforations 5905' to 6150'. Perforated 7" casing, as required by New Mexico Oil Conservation Commission letter of August 25, 1975, with 2, 1/2" jet holes at 2890'. Set cement retainer at 2811' and squeezed perforations 2890' with 240 sacks of Class C Neat cement. WOC 8 hours. Temperature survey indicated top of cement at 500'. Well to be carried as temporarily abandoned.

Effimer 10/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Korykwa TITLE Project Petroleum Engineer DATE October 16, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: