This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator Gulf Oil Corporation | Lease | Lease | | | Well | |
|--|--|---|--|---|-------------------|--|
| Location Unit Sec | Twp | Twp Rge | | No. 2 County | | |
| of Well 0 23 | Type of Prod | Method of Prod | Prod. Me | dium | Lea Choke Size | |
| Name of Reservoir or Pool Upper Compl Tubb | (Oil or Gas) Gas | Flow, Art Lift * Standing | (Tbg or Csg | | | |
| Lower | 011 | Flow | Tbg | | 15/64" | |
| Compl) Dilinata | | L | | <u>* </u> | 27/04 | |
| , | FLOW TEST | | | | | |
| Both zones shut-in at (hour, date):_ | | | | per | Lower | |
| Well opened at (hour, date): | | | | | | |
| Indicate by (X) the zone producing. | • | • | •••• | | X | |
| Pressure at beginning of test | • | • | ···· <u>16</u> | 24 | 651 | |
| Stabilized? (Yes or No) | | • | <u>ү</u> | es | Yes | |
| Maximum pressure during test | | • | 16 | 27 | 651 | |
| Minimum pressure during test | | • | 16 | 24 | 15 | |
| Pressure at conclusion of test | | • | 16 | 27 | 15 | |
| Pressure change during test (Maximum | minus Minimum). | | ····· | 3 | 636 | |
| Was pressure change an increase or a | decrease? | | | cr. | Decr. | |
| Well closed at (hour, date): Oil Production During Test: O bbls; Grav | Gas Prod | luction | n <u>24</u> | | | |
| Remarks * Tubb Gas standing T. A. | | | | | <u></u> | |
| Remarks - Iubb das standing is as | | | · | | | |
| | PI GI FROM V | 70. 0 | | · · · · · · · · · · · · · · · · · · · | | |
| | FLOW TEST N | | | per | | |
| Well opened at (hour, date): | | | | | | |
| Indicate by (X) the zone producing | | | | | | |
| Pressure at beginning of test | | | | 29 | | |
| Stabilized? (Yes or No) | · · · · · · · · · · · · · · · · · · · | | | | 202 | |
| | | | | | | |
| Maximum pressure during test | • • • • • • • • • • • • • • • | | | | | |
| Maximum pressure during test Minimum pressure during test | • • • • • • • • • • • • • • • | | | | | |
| | | | ····· | | | |
| Minimum pressure during test | | | | | | |
| Minimum pressure during test Pressure at conclusion of test | minus Minimum). | | | | | |
| Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) Oil Production | minus Minimum). decrease? | Total time Production | on | | | |
| Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) Oil Production During Test:bbls; Grav | minus Minimum). decrease? Gas Produ ;During Te | Total time Production | on | | | |
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| Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) Oil Production During Test: | minus Minimum). decrease? Gas Produ ;During Te | Total time Production ection est_ | on MCF; GOR | the be | st of my | |
| Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) Oil Production During Test: | minus Minimum). decrease? Gas Produ ;During Te | Total time Production iction ist ed is true and co | on MCF; GOR mplete to Oil Corpo med by 1 | the be | st of my | |



