

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

June 6, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Ollie Boyd
(Lease)

Bateman and Whitsitt
(Contractor)

Well No. 2 in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 23

T. 22-S, R. 37-E, NMPM., Drinkard Oil and Tubb Gas Pool, Lea County.

The Dates of this work were as follows: April 19 thru June 2, 1955

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on April 19, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by C. C. Brown
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. [Signature]

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)

Attachment - C-103

Gulf Oil Corporation - Ollie Boyd #2-0, 23-22-37

Dually completed as an Oil-Gas well in the Drinkard Oil and the Tubb Gas Pools as follows:

1. Pulled tubing.
2. Set 7" Baker Model D wire line production packer at 6300'. Ran 2-3/8" tubing, bottom end bull plugged, set at 6395'. GOT circulating valve in closed position at 6360'. Multi V seal nipples at 6395'. Pulled tubing above packer.
3. Perforated 7" casing from 5905-5950' and 6000-6150' with 4, 1/2" JHpf.
4. Ran tubing with retrievable bridge plug set at 6175'. Set parent tool at 5975'. Swabbed dry.
5. Treated perforations from 6000-6150' with 500 gallons mud acid. Swabbed dry. Treated same perforations with 15,000 gallons acid frac, 1# sand per gallon. Swabbed well. Reset Baker bridge plug at 5975'. Reset parent tool at 5855'. Treated perforations from 5905-5950' with 500 gallons mud acid. Swabbed dry. Treated same perforations with 5000 gallons acid frac, 1# sand per gallon. Well swabbed dry.
6. Treated same perforations (5905-5950') with 8000 gallons 15% NE acid.
7. Pulled tubing, Baker parent tool and bridge plug.
8. Ran 6297' 2-3/8" tubing, GOT circulating valve in open position at 6263', Baker seal nipples in packer at 6300'. Swabbed well. Gas volume 22,100 cu ft with 2# back pressure on casing. (Tubb Gas)
9. Closed upper circulating valve at 6263'. ~~Swabbed~~ Opened lower circulating valve at 6360'. Swabbed and well kicked off. Recovered all load oil. Flowed 15 bbls oil, no water thru 2-3/8" tubing in 24 hours (Drinkard Oil).