

Operator Gulf Oil Corporation			Lease Ollie I. Boyd			Well No. 3	
Location of Well	Unit K	Sec 23	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Tbg.	-	
Lower Compl	Drinkard		Oil	Flow	Tbg.	20/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 A.M. 1-15-79

Well opened at (hour, date): 11:30 A.M. 1-16-79	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	285	197
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	300	17
Minimum pressure during test.....	300	17
Pressure at conclusion of test.....	300	17
Pressure change during test (Maximum minus Minimum).....	+15	-180
Was pressure change an increase or a decrease?.....	increase	decrease
Well closed at (hour, date): 11:30 A.M. 1-17-79	Total Time On Production 24 hrs.	
Oil Production During Test: 4 bbls; Grav. 37.4	Gas Production During Test 13 MCF; GOR 3250	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 11:30 A.M. 1-18-79	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	328	217
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	328	242
Minimum pressure during test.....	132	217
Pressure at conclusion of test.....	132	242
Pressure change during test (Maximum minus Minimum).....	-196	+25
Was pressure change an increase or a decrease?.....	decrease	increase
Well closed at (hour, date) 11:30 A.M. 1-19-79	Total time on Production 24 hrs.	
Oil Production During Test: 0 bbls; Grav. -	Gas Production During Test 650 MCF; GOR -	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved F.L. 19 79 Operator Gulf Oil Corporation
New Mexico Oil Conservation Commission By A.C. Graham

By Jerry Sexton Title Well Tester
Title Dist. L. Supv Date January 24, 1979