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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name O. I. Boyd
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM. Blinebry Gas & Drinkard	10. Field and Pool, or Wildcat Blinebry Gas & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3330' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Perforate additional zone in Drinkard and treat Blinebry & Drinkard zones. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6420' TD.

Pull producing equipment. Perforate Drinkard zone in 7" casing in the approximate interval 6240' to 6300'. Run treating equipment. Treat Blinebry perforations 5400' to 5535' with 500 gallons of 15% NE acid and frac with 35,000 gallons of gel brine water containing 0 to 3# SPG. Flush with 1400 gallons of gel water. Swab and test Blinebry zone. Treat new Drinkard perforations with 2000 gallons of 15% NE acid and frac with 30,000 gallons of gel Brine water containing 0 to 2# SPG. Flush with 1600 gallons of gel water. Pull treating equipment. Run packer and parallel string anchor on 2-3/8" tubing. Set packer at approximately 6200' and parallel anchor at 6400'. Run 2-1/16" tubing and latch into anchor. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Bank* TITLE Area Engineer DATE April 1, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: