

NEW MEXICO
OIL COMPLETION TEST REPORT
FOR PRODUCTION TEST

Operator Gulf Oil Corporation Location Boyd Section 3

Completion Unit K 23 22S 37E Lea

Upper Completion Blinebry Gas (~~xxx~~/Gals) (~~xxx~~) Production Method F

Lower Completion Drinkard Oil (~~1bg/xxx~~) (~~xxx~~) Production Method F

Time & Date well shut in (both completions) Drinkard Oil SI 5-12-58. Bl Gas SI 5-12-58 1:30p

TEST NO. 1 Producing Completion Blinebry Gas opened up 5-12-58 @ 1:30 p.m.

	Upper Completion	Lower Completion
Time required to reach stabilized S.I. section	24 hrs.	24 hrs.
Stabilized shut-in pressure prior to Test No. 1	750 psig.	510 psig.
Stabilized pressure during Test No. 1 section	490 psig.	580 psig.
Maximum pressure during test	750 psig.	580 psig.
Pressure change during test (Max./Min.)	-260 psig.	+70 psig.
Time required for producing completion to stabilize	22 hrs.	

TEST NO. 2 - Producing Completion Drinkard Oil opened up 5-15-58 @ 1:30 p.m.

	Upper Completion	Lower Completion
Time required to reach stabilization between tests	24 hrs.	24 hrs.
Stabilized shut-in pressure prior to Test No. 2	920 psig.	640 psig.
Stabilized pressure during Test No. 2 section	920 psig.	30 psig.
Maximum pressure during test	970 psig.	640 psig.
Pressure change during test (Max./Min.)	+50 psig.	610 psig.
Time required for producing completion to stabilize	21 hrs.	

Red Pen Bl. Gas SI 5-12-58 @ 1:30 p.m. Blue Pen Drinkard Oil zone SI 5-12-58 @ 1:30 pm
Opened up 5-13 SI 5-13-58
SI 5-14 SI 5-14

NOTE: Recording gauge pressure change in copies of report and be furnished with this report.

APPENDIX

I HEREBY CERTIFY that all computations presented on this Oil Completion Completion of the State of New Mexico for this test were carried out with and carried out in full, and that all rules and facts set forth in the report and all attached material are true and correct, and to the best of my knowledge and belief no error does not exist.

J. W. Davis
Representative of Company Making Test
J. W. Davis

Gulf Oil Corporation