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NEW MEXICO OIL CONSERVATION COMMISSION

HEJ-528

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE. USE "APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE")

1. Name of Operator	Texas Pacific Oil Company, Inc.		2. Address of Operator	P. O. Box 4067, Midland, Texas 79701		3. Location of Well	UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> , TOWNSHIP <u>22-S</u> , RANGE <u>27-E</u>		4. Elevation (Show in Section 9B, R.F. of 100)	3320 GR	
5. Nature of Well	GAS WELL ☐ OTHER ☐		6. Name of Operator	BOYD		7. Address of Operator	1		8. Location of Well	Drinkard	
9. Elevation (Show in Section 9B, R.F. of 100)	3320 GR		10. Name of Operator	Lea		11. Address of Operator			12. Location of Well		

16. Check Appropriate Box To Indicate Nature of Notice of Intention or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REPERFORATE ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CASING TEST ☐
PULL OR ALTER CASING ☐	OTHER ☐	

NMOC Order No. R-5003

17. Describe Proposed or Completed Operations (Clearly state all pertinent data, including work) SEE RULE 1103.

8-26 MI RU PU. RU HOWCO. KILL TBG W/50 BBLS 2% KCL WTR W/1 GAL PER 1000 MORFLO-II. PUMP 60 BW DOWN ANNULUS. UNABLE TO KILL. HAD COMMUNICATION W/5 1/2" X 9 5/8" ANNULUS WHILE PUMPING. P/30 BBLS 10# BRINE DOWN 2 3/8" X 5 1/2" ANNULUS TO KILL ZONE. STRONG BLOW ON 5 1/2" X 9 5/8" ANNULUS. INSTALL BOP. UNSEAT PKR. POH W/2 3/8" TBG & MODEL "R" PKR. GIH W/HOWCO RBP & RTTS PKR ON 2 3/8" TBG. SET RBP @ 4314'. PULL 1 STD & ATTEMPT TO LOAD HOLE. WOULD NOT LOAD.

8-27 GIH W/ 2 7/8" WORKSTRING & BIT. MOVE RBP TO 4942'. DID NOT HOLD. POH & GIH W/NEW RBP & RTTS PKR. SET RBP @ 4977'. DROPPED STDG VALVE IN TBG. TEST TO 1500#. WOULD NOT HOLD. POH W/ 2 3/8" TBG & PKR.

8-28 PU & GIH W/ 2 7/8" TBG & RTTS PKR. TEST CSG FOR LEAKS W/RBP & PKR TO 1000#. FOUND LEAKS @ 4540-08' (PUMP IN @ 6 BPM @ 1000#), 4253-21' (PUMP IN @ 5 BPM @ 700#), AND 4095' (PUMP IN @ 3 BPM @ 1000#).

8-29 FINISH POH W/RBP, PKR & 2 7/8" TBG. CONTINUED TESTING FOR CSG LEAKS. LOCATED ADDITIONAL LEAKS 4095-4158', 3776-3840', 3525-3587', 3335-98' AND 3335-2511'. CSG APPEARS GOOD ABOVE 2511'. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. C. Wright TITLE Area Superintendent

John Anya TITLE Geologist

APPROVED BY _____ TITLE _____

Oct. 10, 1975

CONDITIONS OF APPROVAL, IF ANY: