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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>	8. Farm or Lease Name <b>BOYD</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3332' DF</b>	17. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, installed SOP. Pulled tubing & packer. Ran GRM 4900-6380'.
- Set CIPP @ 6320' w/100 pbs Class C cement. 100 24 hr. Tested 1000'. OK.
- Perforated Drinkard gas cap w/1 0.41" BPP @ 6246, 54, 57, 60, 63, 70, 76, 81, 91, 94, 6301' (11 holes).
- Spotted 500 gal acid across perfs. Acidized w/5000 gal 15% NE acid & ball sealers.
- Pulled tubing and treating packer. Ran production packer to 6105'.
- Swabbed to flow & tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Prod. Foreman DATE 5-15-72

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 16 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1972

U.S. OIL CONSERVATION COMM.  
HOUSTON, TEXAS