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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
NMJ-528

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL CO., INC.
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22-3 RANGE 37-5 N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name BOYD
9. Well No. 1
10. Field and Pool, or Wildcat Drinkard

15. Elevation (Show whether DF, RT, GR, etc.) 3332' DF
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12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up, install BOP. Pull tubing & packer. Log.
2. Set cement retainer @ 6325' and squeeze open hole (6353-6419') w/100 sks Class C cement. WOC 24 hr.
3. Perf. gas cap w/ .41" holes to be selected from logs.
4. Spot 500 gal 15% NE acid across perfs. Acidize w/4500 gal 15% NE acid w/ball sealers.
5. Pull tubing and treating packer. Run KVL-30 production packer set 50' above perfs.
6. Swab to flow & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Production Foreman DATE 3-17-72

APPROVED BY John R. [Signature] TITLE Geologist DATE MAR 20 1972

CONDITIONS OF APPROVAL, IF ANY: