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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texas Pacific Oil Company, Inc.		Boyd
3. Address of Operator		9. Well No.
P. O. Box 4067, Midland, Texas 79701		21
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3329 DF		Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20 Run 5 1/2" casing scrapper to 2742'. Tag tight spot in casing. Ran to 2950'. POH GIH w/4.75 bit. Bit would not clear tight spot @ 2742'. Bit torqued up. Could not drill. POH. GIH w/4.75" impression block. Tag tight spot w/4 pts. POH. Impression indicated 3 1/2" X 3/8" indentation.

3-21 Ran 4 3/4" casing swedge + bumper sub + hydraulic jars + 3 DC's. Tag tight spot @ 2742'. Swg 8 hrs. Made 1 ft. change out hydraulic jars. GIH.

3-23 Finish GIH w/4.625 swedge.

3-24 GIH w/4.625 swedge. Tag tight spot @ 2742'. Worked thru. Tag PBD @ 5535' POH w/workstring. GIH w/Guiberson Model A Drillable Pkr. Set Pkr @ 5177'. POH

3-25 Ran seal assembly w/Latchin + on/off tool w/SN Profile + 176 Jts. 2 3/8", 10V Trd Seamless Tbg. (5177') Hydrotested tbg. in hole w/4500 psi. Landed tbg. in pkr. Pulled 18 pts. to make sure we were latched in and then set 10 pts. compression. NU Christmas Tree pmped 104 BTW on back side of pkr. Press up to 1000 psi for 30". Held OK.

3-26 NU Dowell. Tested to 5000 psi. Loaded back w/1000 psi, held OK. Pmp 7500 gals. 15% HCL + additives in 3 equal stages. Avg. press 4200 psi. Min press 4000 psi. Air 4 BPM. ISIP 2200. Opened well on 36/64" ck. Flow 18 BLW to pit. Well died. Sub. 3 1/2 hr. 20 BW. OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClinton TITLE Area Superintendent DATE 4-22-76

ORIG. SIGNED BY Jerry Sexton TITLE Dist 1, Supv. DATE 4-22-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: