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N MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

LAND OFFICE
OPERATOR

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Name of Lease Name Boyd
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> CORNER, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3329 DF	11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

1. MIRUPU. Install BOPE. Pull tubing.
2. Run tubing with 5½" casing scraper and drill collars.
3. Work casing scraper to 2900'.
4. Pull tubing and casing scraper.
5. Clean out to PBTD.
6. Run Guiberson Unipacker IV with seating nipple on 2-3/8" tubing. Set packer at 5190'(+). Test tubing-casing annulus to 1000#.
7. Treat open hole 5390' - 5538' as follows:
 - (a) Pump 20,000 SCF of Nitrogen.
 - (b) Pump 2500 gals 15% HCL containing 4 gals F-75 + 40# L-41 + 2 gals A-170 per 1000 gals. and 1000 SCF Nitrogen per bbl.
 - (c) Drop 300# rock salt in 150 gals. 10# Brine containing 4 gals. F-75/1000 gals.
 - (d) Repeat steps b and c.
 - (e) Repeat step b.
 - (f) Flush with 2% KCI water containing 4 gals/1000 F-75 and 1000 SCF nitrogen per bbl. Treat at 5 BPM, not exceeding 6000 psi, and holding 1000 psi on tubing - casing annulus.
8. Flow back well immediately after treating.
9. Flow to recover load and test, swabbing when needed. (SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 3-8-76

APPROVED BY [Signature] TITLE Area Superintendent DATE MAR 10 1976
CONDITIONS OF APPROVAL, IF ANY:

10. Run blanking plug on slick line and set in seating nipple. Blow down tubing - ND BOP and NU well head. Pull blanking plug and produce well to pipeline.