

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix, Corp.			Lease Boyd			Well No. 2Y	
Location of Well	Unit H	Sec. 23	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Flow	C	10/64	
Lower Compl	Drinkard		Oil	Flow	T	14/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/9/90

Well opened at (hour, date): 2:00 PM 4/9/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	440	180
Stabilized? (Yes or No).....	no	no
Maximum pressure during test.....	440	240
Minimum pressure during test.....	50	180
Pressure at conclusion of test.....	50	240
Pressure change during test (Maximum minus Minimum).....	390	60
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 10:00 PM 4/9/90	Total Time On Production 8	
Oil Production During Test: 1 bbls; Grav. 44	Gas Production During Test 240	MCF; GOR 240,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/10/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	320	240
Stabilized? (Yes or No).....	no	yes
Maximum pressure during test.....	460	240
Minimum pressure during test.....	320	40
Pressure at conclusion of test.....	460	40
Pressure change during test (Maximum minus Minimum).....	140	200
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 2:00 PM 4/10/90	Total time on Production 8	
Oil production During Test: 1 bbls; Grav. 43	Gas Production During Test 100	MCF; GOR 100,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Signature

Marvin Burrows-Production Supt.

Printed Name

4-24-90

Title

394-2649

OIL CONSERVATION DIVISION

Date Approved

APR 30 1990

By

Orig. Signed by
Paul Kautz
Geologist

Title