	DISTRIBUTION SANTA FE	•	CONSERVATION COMPUSSION	Form C+104
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-iOs and C Effective 1-1-65
	J.S.G.S.	 : AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	· · · ·
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	SUN OIL COMPANY Address			
	P.O. Box 1861, Midland, TX 79702 Reason(s) for tiling (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Other (riease explain)	
	Recompletion Change in Cwnership X	Oil Dry C	ensate	
	If change of ownership give name	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704
11.	DESCRIPTION OF WELL AND LEASE			
				Lease No
	Boyd Location			
	Unit Letter H ; 2210 Feet From The North Line and 990 Feet From The East			
		Township 22 Ranae	37 , ммрм,	Lea County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
q	Name of Authorized Transporter of Casingneed Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co. P.O. Box 1492, El Paso, TX 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		3-19-81
v	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
•	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Resty. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-3-46	3-20-81	6454 Top Cti/Gas Pay	6310
	Elevations (DF, RKB, RT, GR, etc.		!	Tubing Depth
	3329 DF Perforations	Blinebry Gas	5392	Depth Casing Shoe
	5392'-5540' (45 holes) TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		13 3/8	1097	1200
-		8 5/8	2404	450
		5 1/2	6324	400
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Cdsing Pressure	Choze Size
ľ	Actual Prod. During Test	Oll-Sbia.	Water - Bbls.	Gas - MCF
٠.	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
}	753 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	0 Chara \$120
Į			120	32/64
Ι. :	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	commission have been complied above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY	

This form is to be filed in compliance with RULE 1104.

" . Zy Bie

TITLE .

(Signature)

(Title)

(Date)

Production/Proration Supervisor

July 1, 1981

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretary Forms C-104 must be filed for each coal in multiply