## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.						
Sun Texas Co	ompany		Boyd			Vell No. 2-Y
that faither H	Cention 23	Township 22-S	Range 37-E	County Lea		
Antual Fostage Loa		orth line	and 990	feet tr. ::: the	east	line
Ground Level Pley. 33291	Fromucing For Blinebr		Blinebry			cated Acreage: 160 Acres
1. Outline the	e acreage dedica	ted to the subjec	t well by colored pe	encil or hachure	marks on the pl	at below.
	an one lease is id royalty).	dedicated to the	well, outline each a	nd identify the o	ownership thereo	of (both as to working
		ifferent ownership nitization, force-p		well, have the i	interests of all	owners been consoli-
Yes	No If an	nswer is "yes," ty	pe of consolidation .			
		owners and tract o	lescriptions which h	ave actually be	en consolidated.	(Use reverse side of
No allowab					-	tization, unitization, roved by the Commis-
					CE	RTIFICATION
		a se			tained herein i	y that the information con- s true and complete to the wledge and belief.
	<del> </del>	·	<u> </u>		Name LZ	Film
	1				Sr. Product	ion Clerk
	l	ira. Base counts			Sun Texas (	Company
				27 <sup>24</sup> 2	Date 4-28-81	
		<u></u>			shown on this notes of actua	fy that the well location plat was plotted from field I surveys made by me or -
	     <del> </del>					vision, and that the some orrect to the best of my belief.
	i . E		1		i de curvey ed	
	   				Registered Profe and/coll.and Surv	
					Certificate Ne.	

COUNLY LEA FIELD BI	inebry & Dr	inkard	STATE NM	led <sup>ra</sup> sveduches Prohibite
OFR SUN TEXAS CO.	APIMN 10428			
NO 2-Y LEASE BOYD			MAP	
Sec 23, T22S, T37E			CO-ORD	
2210 FNL, 990 FEL of Se	c			-40 NM
3 mi S/Eunice	RE SPC	2-26-81	RE CMP 3-1	
SC 12 2/8 1100	WELL CLASS: INIT DX FIN DG LSE CODE			
13 3/8-1100-1200 sx 8 5/8-2404-450 sx 5 1/2-6324-300 sx	FORMATION	DATUM	FORMATION	DATUM
5 172-0524-400 SX				
	10 6/ 5/ (DDI			
IP (Blinebry) Perfs 5392-5 hr test thru 32/64 chk. Gu IP (Drinkard) Perfs 6223-9 hr test thru (NR) chk. GO	OR Dry; gty 9 F 183 MCF0	CFGPD. (NR);	CP 120; TP	Pkr

CONTR	OPRSELEV 3329 DF	PD 6454 WO

	F.R.C. 4-11-81 OWWO
	(Orig. Texas Pacific Oil Co., comp 8-1-46 from
	(Drinkard) OH 6324-6454, OTD 6454)
4-6-81	TD 6454; PBD 6301; Complete
	PB to 6301
	Perf (Drinkard) 6223-99 w/23 shots (overall)
	Acid (6223-99) 4000 gals
	Frac (6223-99) 30,000 gals + 47,000# st
	Perf (Blinebry) 5392-5540 w/45 shots (corecase)
	Acid (5392-5540) 7500 gals
4-11-81	COMPLETION ISSUED

4-2-40 NM IC 30-025-701/3 cl

## OIL CONSERVATION COMMISSION

		Date 12-21-53		
R. Olsen Oil Company	Bovd		21	
Operator	Lease	Well	No.	
Name of Producing Forma	tion_Drinkard	Pool Dri	nkard	

No. Acres Dedicated to the Well 160

SECTION 23	TOWNSH	P22S	_ RANGE <u>_ 37</u> E
			011 Company • 3
		Ø 3 •	\$\$2× \$\$2
	23		

I hereby certify that the information given above is true and complete to the best of my knowledge.

ummings laron Name Position Gas Engineer Representing R. Olsen Oil Company AddressBox 625 J. New Mexico

## INSTRUCTIONS

- 1. Is this gas we la dual completion? Yes
- 2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.



No X