

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Boyd	
8. Well No. 3	
9. Pool name or Wildcat Blinebry	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 23 Township 22-S Range 37-E NMPM Lea County

10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 2/21/89	13. Elevations (DF & RKB, RT, GR, etc.) 3318' GR	14. Elev. Casinghead -
15. Total Depth 6451'	16. Plug Back T.D. 6200'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By -	19. Producing Interval(s), of this completion - Top, Bottom, Name 5340' - 5716' - Blinebry
21. Type Electric and Other Logs Run Cement Bond Log				20. Was Directional Survey Made -
22. Was Well Cored -				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		318'		Circ.	
8-5/8"		2698'		1250 sx.	
5-1/2"		6380'		550 Sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5271'
						5271'

26. Perforation record (interval, size, and number) 5340' - 5716' (21)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5340'-5716'	300 gals. acid 50,000 gals. gelled wtr. & 72,000# sd.

PRODUCTION

28. Date First Production 3/1/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/5/89	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 243	Water - Bbl. 12	Gas - Oil Ratio 8379
Flow Tubing Press. 165	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 243	Water - Bbl. 12	Oil Gravity - API - (Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Ronnie H. Westbrook

30. List Attachments
Form C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Vice-Pres. Date 3/7/89