

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name Boyd
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Sqzd csg leak perf. & acidz paddock ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15 - MIRU Pool WS, NU BOP, RIH w/4-3/4 RB, 5½ sq. scraper, on 2-7/8 WS Hog, tag fill @ 6330/POH (w/2-3/8 tbq. scraper & bit)/ (RU) Pengo WL set CIBP @ 6250, dump 5 sxs. cmt. on top CIBP w/wire line dump bailer/ (RD Pengo)/RIH w/5½ BKR RDD PKR on 2-7/8 WS tbq/set PKR @ 3728, Press annulus. to 500 psi OK/Howco establish inj rate into csg leaks 3775-4100 2½ bbls @ 1500 psi/SDFN/

11/16 - TOH w/PKR & WS/RIH w/(5½ EZ drill)Cmt retainer on w-7/8 WS tbq, set retainer @ 3695/ (RU)Howco, Press annulus to 500 psi OK/Establish inj rate 2½ BPM @ 1500 psi/Squeeze csg leaks 3775-4100 w/100 sxs class "C" w/2% Cad & .3% Halad-IV followed by 100 sxs class "C" w/2% Cacl staged one hr to 2500 psi, displaced 190 sxs/stng out of retainer & lev 10 sxs to pit

11/17 - RIH w/4-3/4 bit, 6-3½ DC on 2-7/8 WS tbq, drill out cmt retainer @ 3695 in 5 hrs/ drill hard cmt to 3736/circ hole cln, pull 3 stands to 3530

11/18 - RIH w/3 stands to 3736/drll hard cmt 3736 to 4091, circ hole cln, test 5½ csg to 750 psi OK for 15 min/pull 8 stands to 3580.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alva Franco

TITLE Sr. Accounting Assistant

DATE 2-7-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE FEB 15 1984

CONDITIONS OF APPROVAL, IF ANY:

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- 11/19 - POH w/2-7/8 tbg, LD 3½ DCs/RIH w/4-3/4 RB 5½ csg scraper on 2-7/8 tbg to 4150/ POH/RIH w/5½ RDGPKR on 2-7/8 tbg Set PKR 3728/swab test csg leak 3775-4100/ In 2 hr swab (OBO 20 BW) F1 surf-3700, No FE after 1 hr shut down/Lower PKR to 5420 circ hole w/2% KCL/POH/
- 11/20 - Pengo WL perf Paddock 5016-34 2JSPF (37 holes) w/4" csg gun 23 gram (.43EH) by Schlum CNL (3-15-83)/RIH w/5½ RDG PKR on 2-7/8 tbg to 5034/Spot 200 gal 15% DS-30/ 5034 - 4834/Raise PKR to 4936 Rev 2 bbls into tbg PKR would not set/POH/RIH w/5½ RDG PKR on 2-7/8 tbg/Set PKR 4936 (500#) Western unable to breakdown perfs @ 2000# Max tbg press after 1 hr/Lower PKR to 5034, Rev out acid/PU to 4700
- 11/22 - 38 hr SITP O/RIH w/5½" RDG PKR & SN on 2-7/8" ws to 5034'/Western wash perfs 5016'-5034' w/200 gal 15% DS-30 acid holding 200 psi/raise PKR to 4942' & REV 3 bbl into tbg/set PKR & trap 500 psi on CSG/Western acidz paddock perfs 5016'-5034' w/1800 gal 15% DS.30 acid & 55-7/8" RCN balls in stg/flush to btm perf w/2% Kcl wtr/BDP 2600/ max 2600/min 2400/avg 2400/FP 2600/ISIP 2300/15 min 2000/air 3 BPM/ball action 2400-2600/
- 11/23 - RLS PKR & LWR thru perfs/POH & LD 2-7/8" WS & PKR/RIH w/2-3/8" pump set-up to 4340'/
- 11/24 - Finish LIH w/2-3/8 pump set up TS 5097 PN 5026 SN 5061 RIH w/(1½ x 16) pump & rods (7,6)
- 1/7/84- MIRU pool WS/POH w/2 x 1½ x 16 pump & rods/NU BOP w/2-3/8 tbg & prod set up/
- 1/8 - RIH w/RDG PKR on 2-7/8 J-55 WS (rent 2-7/8 tbg) set PKR @ 4958.
- 1/10 Western load ann (2/61 bbl) & press to 500#/Western frac paddock perfs 5016-5034 w/16,000 gal mini-max III-40 + 26,000# 20-40 SD/BOP 1200/Max 3700/Min 3150/Avg 3300 FP 3600/ ISIP 2400/15 min 1800/air 12 BPM/flush w/2% KCl wtr/
- 1/12 - Release & lower PKR SD @ 6096 POH & lay dwn 2-7/8 WS tbg
- 1/13 - RIH w/2-3/8 tbg & prod set up TS 5096, MA 5065, perf sub 5062, SN 5061/ ND BOP/ RIH w/2 x 1½ x 16' pmp & rods
- 1/31 - 24 hrs. P, 3B0, 40 BW, 25 MCF, GOR 8333/1, 11 x 74 x 1½, FL on Sn at 5061

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FEB 10 1984

C.C.D.
HOESS OFFICE