

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: TA'd		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Boyd
3. Address of Operator P. O. Box 1861, Midland, TX 79702		9. Well No. 3
4. Location of well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM TIE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ INFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ CILL OR ALTER CASING ☒ OTHER: Casing leaks be sized & Upper Paddock tested	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☒ OTHER:	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER:	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT
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Describe proposed or completed operations in clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

1. MIRU workover rig. Install BOP. RIH w/ CIBP on WL. Set at 6250'. Dmp 5 sx cmt on CIBP.
2. RIH w/ 2-7/8" WS and RDG pkr. Set pkr at 3725'. EIR into leaks. POH w/ tbq and pkr.
3. GIH w/ tbq and cmt retainer. Set retainer at 3725'.
4. Squeeze leak w/ cmt and type cmt to be determined from inj rate. POH w/ tbq. WOC overnight.
5. RIH w/ tbq, 4 - 3-1/2" DC's and 4-3/4" bit. Drill out retainer and cmt. Test sqz to 750 psi.
6. POH w/ tbq, DC's and bit. Swab test sqz. Resqueeze and DO again if necessary.
7. Load hole w/ 2% KCL water.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Sr. Acct. Asst. DATE 10/4/83

APPROVED BY JERRY SEXTON TITLE DATE 10/11/83

CONDITIONS OF APPROVAL, IF ANY: INSTRUCT 1 SUPR.

8. Perf 5016-34' w/ 4" csg gun, 23 qc, 2 JSPF (37 holes) by Schlumberger CNL, 3-15-83.
9. RIH w/ WS and pkr. Western rig up and spot 200 gals 15% DS-30 acid w/ additives *5034-4834'. Set pkr at 4950' and trap 500 psi on casing annulus. Acidize perfs w/ 1800 gals 15% DS-30 acid and 55 RCN ball sealers spaced throughout. Pump at 3-4 BPM @ 2000 psi.
10. Swab back load, evaluate fluid content and rate.
11. POH w/ WS. Pumping instructions will be issued based on swab test results.

*Acid breakdown:

- 2,000 gals 15% DS-30 acid
- 1 gal I-10B/1000, corrosion inhibitor
- 5 gals citric acid/1000, iron sequesterant