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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
NMJ-528

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well
UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3318 GR

7. Unit Agreement Name

8. Farm or Lease Name
Boyd

9. Well No.
3

10. Field and Pool, or Wildcat
Drinkard

12. County
Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>NM Order No. R-5003</u> ☒
PLUG AND ABANDON ☐	ALTERING CASINGS ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-75 MIRUPU. INSTALL BOPE & POH W/2-3/8" TBG GIH W/HOWCO RBP SET @ 6012'.

8-20-75 RAN TEMP LOG 1400' - 4000' TO CHECK FOR WATER FLOW. DUMP 2 SX SD ON RBP. PERF 3800 - 01' W/2 SPF USING 4" CSG GUN, BIG HOLE BURR-FREE. GIH W/RETAINER ON 2-3/8" TBG, SET @ 3776'. TSTD TBG TO 3000#, HELD OK, ANNULUS TO 1500#, HELD OK. OPENED CSG ANNULUS VALVE, BROKE CIRC DOWN TBG. CIRC 3 BPM @ 900# W/FULL RETURNS OUT ANNULUS. PMP 35 BW @ 4 BPM @ 1500#, START CMT - 200 SX CLASS "C" W/.4% HALAD 22, 6# SALT/SK, 2% CACL2. FOLLOWED W/50 SX CLASS "C" W/2% CACL2. ALL CMT 14.8 PPG, PMPD @ 3 BPM @ 1000#. DISPLACE 1 BPM 800#. CLOSED ANNULUS W/5 BBL DISPLACEMENT PMPD, PRESSURE INCREASED TO 1100#. ISIP 800#. PO OF RETAINER, REVERSED EXCESS CMT. POH W/2-3/8" TBG. RAN TEMP SURVEY AFTER 8 HRS. TOC 2940'.

8-21-75 WOC. GIH W/4-3/4" BIT, 6 - 3-1/2" DC'S & 2-3/8" TBG. TAG CMT @ 3740'.

8-22-75 DRLG CMT TO 3800'. RUN TBG. TEST PERFS @ 3800-01', W/1000# FOR 30 MIN. HELD OK. POH. LAY DOWN DC'S & BIT. GIH W/RETRIEVING TOOL ON 2-3/8" TBG. REVERSE 2' SAND OFF RBP. DISPLACE HOLE W/2% KCL WTR W/1 GAL MOREFLO II PER 1000.

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Area Supt. DATE May 4, 1976

APPROVED BY John Sexton TITLE Dist. 1, Supt. DATE May 4, 1976

CONDITIONS OF APPROVAL, IF ANY:

8-23-75 POH W/RBP & TBG. INSTALLED TBG HEAD.

8-24 THRU 8-30 SWABBING.

8-31 THRU 9-9 SHUT-IN

9-10 THRU 9-17 SWABBING.

10-30-75 THRU 4-8-76

SHUT-IN FOR EVALUATION

4-9-76 T.A. WELL UNECONOMICAL TO PRODUCE.
TEST OBO 49 BW 3 MCF