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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>		8. Farm or Lease Name <b>Boyd</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3332.5 RT</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Moved in, rigged up.
2. Pulled rods, pump and tubing. Installed BOP.
3. Ran cast iron bridge plug and set at 6370'.
4. Perforated 6258, 6262, 6280, 6284, 6286, 6319, 6321, 6323, 6328, 6330, 6336, 6338, 6340, 6342, 6344, 6346, 6348, 6350, 6352, 6354, 6356, 6359 and 6362 with 1/2" jet charges.
5. Ran 2-3/8" tubing to 6362' and spotted 500 gallons 15% N.E. acid across perforations. Set tubing at 6167' and acidized perforations with 4500 gallons 15% N.E. acid using ball sealers. Flushed with 2500 gallons treated brine water.
6. Swabbed, and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Shelley TITLE Area Superintendent DATE 11-17-69

APPROVED BY Leshi A. Clements TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: