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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>MMJ 528</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>		8. Farm or Lease Name <b>Boyd</b>	
3. Address of Operator <b>P. O. Box 4067, Midland, Texas 79701</b>		9. Well No. <b>4</b>	
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3332' GR</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair salt water flow</b>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dug pit and hauled water during repair operations.
  2. Installed clamp on 13 3/8" surface casing hole.
  3. Pumped 400 sacks Halliburton Lite cement down 8 5/8" casing; circulated 10 sacks to pit through 13 3/8" surface casing.
  4. Closed 13 3/8" casing valve. Pumped additional 80 sacks cement down 8 5/8" casing.
  5. Closed 8 5/8" casing valve. Pumped additional 120 sacks cement down 13 3/8" casing.
  6. Shut in overnight. Water flow stopped.
- Work complete 7-8-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Lloyd Wright TITLE Area Superintendent DATE 7-12-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: