NO. OF COPIES RECEIVE	.D						Form C	
DISTRIBUTION	DISTRIBUTION							ed 1-1-65
SANTA FE	A FE NEW MEXICO OIL CONSERVATION COMMISSION							e Type of Lease
FILE		WELL COMPLE		State	Fee 🗶			
U.S.G.S.						1.22		il & Gas Lease No.
LAND OFFICE							NHJ 5	28 17 7
OPERATOR								
la. TYPE OF WELL			· <u>-</u>				7. Unit Ag	reement Name
	OIL	GAS WELL	DRY	OTHER TO	mporaril	•		
b. TYPE OF COMPLE					andoned		8. Farm or	Lease Name
NEW I WOR	R DEEPI	PLUG BACK	X DIFF. X	OTHER			Boyd	
2. Name of Operator							9. Well No	•
TEXAS PACIFIC	OIL COMP.	4NX					4	
3. Address of Operator							10. Field	and Pool, or Wildcat
P. O. Box 106	9 - Hobbs	. New Mexico					Langli	e Mattix
4. Location of Well	7						IIIII	
							//////	
UNIT LETTER	LOCATED	660 FEET F	ROM THE North	LINE AND	1980	FEET FROM		
					THINT	THIII.	12. County	
THE East LINE OF	SEC. 23	TWP. 22- S RG	E. 37-E NMPA		///X///		Lea	
15 Date Massa Commenced	16. Date 2000	17, Date	Compl. (Ready to	Prod.) 18. El	evations (DF ,	RKB, RT, G	R, etc.) 19	, Elev. Cashinghead
8-1-65	8-21-66	T.A.	•		33331 DF	1	•	
20. Total Depth		ug Back T.D.	22. If Multip	le Compl., How	23. Intervo	ls Rotar	y Tools	Cable Tools
3906*		36701	Man		Drilled	>		
24. Producing Interval(s	s), of this comple		n, Name	TENAR V	10	**} #!		25. Was Directional Survey
3510 - 801 🕸	ens		A I	DIVISION OF E.E. TO TEXAL P		10003.0	ne	Made
				ENTER		ra i sisti.	107	Was Wall Canad
26. Type Electric and C	ther Logs Run		L			···		Was Well Cored
None								
28.		CA	SING RECORD (Re	port all strings				
	WEIGHT LB		H SET HO	LE SIZE	CEME	NTING REC	ORD	AMOUNT PULLED
28.	WEIGHT LB 36#	300°	н sет но 17-1	LE SIZE	35C	NTING REC	ORD	None
28. CASING SIZE 13-7/8** 8-5/8**	36# 32#	300° 564°	17-J	LE SIZE	35C 400	NTING REC	ORD	None None
CASING SIZE	36#	300°	н sет но 17-1	LE SIZE	35C	NTING REC	ORD	None
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2**	36# 32# 14#	300° 564° 3615°	17-J	LE SIZE	35C 400 50C			None None None
28. CASING SIZE 13-7/8** 8-5/8**	36# 32# 14#	300° 564°	17-J	LE SIZE	35C 400		ORD	None None CORD
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2**	36# 32# 14#	300° 564° 3615°	17-J	LE SIZE	35C 40C 50C] DE	UBING RE	None None None
28. CASING SIZE 13-7/8" 8-5/8" 5-1/2"	36# 32‡ 14#	300° 564° 3615°	н SET НО 17-3 11 ^м 7-7/	/2n /8n	35C 40C 50C] DE	UBING RE	None None CORD
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE	36# 32# 14#	300° 564° 3615° LINER RECORD BOTTOM	н SET НО 17-3 11 ^м 7-7/	ZH /gm	35C 40C 50C 30. SIZE 2-3/8	1 DE	TUBING RE	None None None Packer set
28. CASING SIZE 13-7/8" 8-5/8" 5-1/2"	36# 32# 14#	300° 564° 3615° LINER RECORD BOTTOM	н SET НО 17-3 11 ^м 7-7/	ZH /gm	35C 40C 50C 30. SIZE 2-3/8	DE 353	UBING REPTH SET	None None None CORD PACKER SET QUEEZE, ETC.
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE	36# 32! 14# TOP	300° 564° 3615° LINER RECORD BOTTOM	н SET НО 17-3 11 ^м 7-7/	SCREEN 32. A DEPTH I	35C 40C 50C 30. SIZE 2-3/8"	353 RACTURE,	TUBING REPTH SET	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record	36# 32! 14# TOP	300° 564° 3615° LINER RECORD BOTTOM	н SET НО 17-3 11 ^м 7-7/	SCREEN	35C 40C 50C 30. SIZE 2-3/8"	Acidise	UBING REPTH SET	None None None PACKER SET QUEEZE, ETC. IND MATERIAL USED Ral. acid
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record	36# 32! 14# TOP	300° 564° 3615° LINER RECORD BOTTOM	н SET НО 17-3 11 ^м 7-7/	SCREEN 32. A DEPTH I	35C 40C 50C 30. SIZE 2-3/8"	RACTURE, AMOUNT ACIDISE SOT W/1	CEMENT S OF CEMENT S JNT AND K M W/500 5,000	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Ral. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record	36# 32! 14# TOP	300° 564° 3615° LINER RECORD BOTTOM	н SET НО 17-3 11 ^м 7-7/	SCREEN	35C 40C 50C 30. SIZE 2-3/8"	RACTURE, AMOUNT ACIDISE SOT W/1	UBING REPTH SET	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Ral. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record	36# 32! 14# TOP	300° 564° 3615° LINER RECORD BOTTOM	17-1 11" 7-7/	SCREEN 32. A DEPTH I 3510-80 351.0-80	35C 40C 50C 30. SIZE 2-3/8"	RACTURE, AMOUNT ACIDISE SOT W/1	CEMENT S OF CEMENT S JNT AND K M W/500 5,000	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Ral. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record	36# 32# 14# TOP (Interval, size an	JON SOLUTION	H SET HO 17-3 11* 7-7/ SACKS CEMENT	SCREEN 32. A DEPTH I 3510-80 351,0-80 DUCTION	35C 40C 50C 30. SIZE 2-3/87 CID, SHOT, F NTERVAL	RACTURE, AMOUNT ACIDISE SOT W/1	CEMENT S JUST AND K M 500 CEMENT S JUST AND K M 500 JUST AND K M 500 JUST AND K M 500 M 500 M 500	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Sal. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 350	36# 32# 14# TOP (Interval, size an	300° 564° 3615° LINER RECORD BOTTOM	H SET HO 17-3 11* 7-7/ SACKS CEMENT	SCREEN 32. A DEPTH I 3510-80 351,0-80 DUCTION	35C 40C 50C 30. SIZE 2-3/87 CID, SHOT, F NTERVAL	RACTURE, AMOUNT ACIDISE SOT W/1	CEMENT S JUST AND K M 500 CEMENT S JUST AND K M 500 JUST AND K M 500 JUST AND K M 500 M 500 M 500	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Ral. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 350	36# 32# 14# TOP (Interval, size ar	Auction Method (Flo	PROI	SCREEN	35C 40C 50C 30. SIZE 2-3/8 th CCID, SHOT, F NTERVAL	RACTURE, AMOU Acidise SCT w/l	CEMENT S OF CEMENT S JNT AND K M / 500 Well Sta	None None None None Packer set QUEEZE, ETC. IND MATERIAL USED D gal. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 356	36# 32# 14# TOP (Interval, size an	JON SOLUTION	H SET HO 17-3 11* 7-7/ SACKS CEMENT	SCREEN 32. A DEPTH I 3510-80 351,0-80 DUCTION	35C 40C 50C 30. SIZE 2-3/87 CID, SHOT, F NTERVAL	RACTURE, AMOU Acidise SCT w/l	CEMENT S JUST AND K M 500 CEMENT S JUST AND K M 500 JUST AND K M 500 JUST AND K M 500 M 500 M 500	None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Sal. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 356	36# 32# 14# TOP (Interval, size ar	J./FT. DEPT 300 564 3615 LINER RECORD BOTTOM duction Method (Flo	PROIDER SACKS CEMENT PROIDER SACKS CEMENT PROIDER SACKS CEMENT Prod'n. For Test Period	SCREEN	35C 40C 50C 30. SIZE 2-3/8T CID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SCT w/l	CEMENT S OF CEMENT S JNT AND K M 500 Well Sta	None None None None Packer set QUEEZE, ETC. IND MATERIAL USED D gal. acid Lse. crude +
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 3510-40*; 350 33. Date First Production None Date of Test	36# 32# 14# TOP (Interval, size and SO-8C*; •	JON 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PROIDER SACKS CEMENT PROIDER SACKS CEMENT PROIDER SACKS CEMENT Prod'n. For Test Period	SCREEN	35C 40C 50C 30. SIZE 2-3/8T CID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SOT w/l	CEMENT S OF CEMENT S JNT AND K M 500 Well Sta	None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED O gal. acid Lac. crude + tus (Prod. or Shut-in) Gas—Oil Ratio
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 3510-40*; 350 33. Date First Production None Date of Test	36# 32# 14# TOP (Interval, size and SO-80*; •	ALINER RECORD BOTTOM BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate	PROIDER PROIDE	SCREEN	35C 40C 50C 30. SIZE 2-3/8T CID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SOT w/1 15.000	CEMENT S OF CEMENT S JNT AND K M 500 Well Sta	None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED gal. acid LBC. Crude + tus (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
28. CASING SIZE 13-7/8 th 8-5/8 th 5-1/2 th 29. SIZE 31. Perforation Record 351C-40'; 356 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas	36# 32# 14# TOP (Interval, size ar 50-80*; •	ALINER RECORD BOTTOM BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate	PROIDER PROIDE	SCREEN	35C 40C 50C 30. SIZE 2-3/8T CID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SOT w/1 15.000	CEMENT S JINT AND K M 500 Well Sta	None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED gal. acid LBC. Crude + tus (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 3510-40*; 350 33. Date First Production None Date of Test Flow Tubing Press.	36# 32# 14# TOP (Interval, size ar 50-80*; •	ALINER RECORD BOTTOM BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate	PROIDER PROIDE	SCREEN	35C 40C 50C 30. SIZE 2-3/8T CID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SOT w/1 15.000	CEMENT S JINT AND K M 500 Well Sta	None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED gal. acid LBC. Crude + tus (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.)
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 350 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	36# 32# 14# TOP (Interval, size ar 50-8C*; •	A./FT. DEPT 300 564 3615 LINER RECORD BOTTOM duction Method (Flow Choke Size Calculated 2 Hour Rate Luck, vented, etc.)	PROI Prod'n. For Test Period 4- Oil – Bbl.	SCREEN	35C 40C 50C 30. SIZE 2-3/8 th CCID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SCT w/l 15,000	CEMENT S OF CEMENT S JINT AND K M / 500 S 000 Well Sta Well Sta C t Witnessed	None None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED D gal. acid Lse. crude + tus (Prod. or Shut-in) Gas—Oil Ratio ii Gravity — API (Corr.) By
28. CASING SIZE 13-7/8 th 8-5/8 th 5-1/2 th 29. SIZE 31. Perforation Record 351C-40'; 356 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas	36# 32# 14# TOP (Interval, size and SO-8C*; • Prod Hours Tested Casing Pressur (Sold, used for fine to the information	Auction Method (Floward Rate) Choke Size Calculated 2 Hour Rate uel, vented, etc.)	PROI Prod'n. For Test Period 4- Oil – Bbl.	SCREEN	35C 40C 50C 30. SIZE 2-3/8 th CCID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SCT w/l 15,000	CEMENT S OF CEMENT S JINT AND K M / 500 S 000 Well Sta Well Sta C t Witnessed	None None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED D gal. acid Lse. crude + tus (Prod. or Shut-in) Gas—Oil Ratio ii Gravity — API (Corr.) By
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 350 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	36# 32# 14# TOP (Interval, size and SO-8C*; • Prod Hours Tested Casing Pressur (Sold, used for fine to the information	Auction Method (Floward Rate) Choke Size Calculated 2 Hour Rate uel, vented, etc.)	PROI Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. A DEPTH I 3510-80 351.C-80 OUCTION ping - Size and Oil - Bbi. Gas - MC	CEMEN 35C 40C 50C 30. SIZE 2-3/87 CID, SHOT, F NTERVAL 1 1 type pump) Gas - MC CF W to the best of	RACTURE, AMOU Acidise SOT W/1 15,000 Tes	CEMENT S OF CEMENT S JINT AND K M / 500 S 000 Well Sta Well Sta C t Witnessed	None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED Gal. acid LBc. Crude + tus (Prod. or Shut-in) Gas - Oil Ratio il Gravity - API (Corr.) By ef.
28. CASING SIZE 13-7/8** 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record 351C-40'; 350 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	36# 32# 14# TOP (Interval, size ar 50-8C*; •	A./FT. DEPT 300 564 3615 LINER RECORD BOTTOM BOTTOM Choke Size Calculated 2 Hour Rate Led, vented, etc.) shown on both side and by	PROI Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. A DEPTH I 3510-80 351.C-80 OUCTION ping - Size and Oil - Bbi. Gas - MC	35C 40C 50C 30. SIZE 2-3/8 th CCID, SHOT, F NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RACTURE, AMOU Acidise SOT W/1 15,000 Tes	CEMENT S OF CEMENT S JINT AND K M / 500 S 000 Well Sta Well Sta C t Witnessed	None None None None None CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED D gal. acid Lse. crude + tus (Prod. or Shut-in) Gas—Oil Ratio ii Gravity — API (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" __ Yates______ T. Miss_____ T. Cliff House____ T. Leadville____ T. 7 Rivers ______ T. Devonian _____ T. Menefee ____ T. Madison _____ Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ____ T. Montoya Т. San Andres ______ T. Simpson _____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock _____ T. Ellenburger ____ T. Dakota ____ T. ___ т Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. Tubb ______ T. Granite _____ T. Todilto _____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. T. T. Abo _____ T. Bone Springs ____ T. Wingate ____ T. T. Wolfcamp _____ T. Chinle ____ T. T. Penn. ___ T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation