

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

**MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

|  |                                     |  |  |
|--|-------------------------------------|--|--|
| NOTICE OF INTENTION TO TEST CASING<br>SHUT-OFF | <input checked="" type="checkbox"/> | NOTICE OF INTENTION TO SHOOT OR<br>CHEMICALLY TREAT WELL |  |
| NOTICE OF INTENTION TO CHANGE PLANS            |                                     | NOTICE OF INTENTION TO PULL OR<br>OTHERWISE ALTER CASING |  |
| NOTICE OF INTENTION TO REPAIR WELL             |                                     | NOTICE OF INTENTION TO PLUG WELL                         |  |
| NOTICE OF INTENTION TO DEEPEN WELL             |                                     |  |  |

July 3, 1948 Hobbs, N. M.

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the R. Olsen Oil Co.

Boyd Well No. 4 in c NW NE  
Company or Operator Lease  
of Sec. 23, T. 22S, R. 37E, N. M. P. M., Penrose Skelly Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Well blew out at TD 1670-1700 due to air pocket in salt section. After hole blew out, red beds bridged continuously and when drilling bridges, well would again blow out. This condition lasted for several days. It was then decided to attempt to run 9 5/8" casing through the red bed section. This problem was accomplished by welding a shoe on bottom joint of 9 5/8" and literally drilling through the bridges. In order to do this, some \$12,000 worth of mud was used in order to get the proper weight and viscosity to wall the red beds section. After drilling 564 ft. with this 9 5/8" pipe, it was impossible to proceed further. It was then decided to cement the 9 5/8" at this point. 1,000 sacks of cement was run and temperature survey showed the cement to be 100 ft. from bottom of pipe. Undoubtedly the remaining cement went into the huge cavity in the red beds.

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

R. Olsen Oil Co.

Company or Operator

By R. R. RaddelPosition Generalist

Sent communications regarding well to

OIL CONSERVATION COMMISSION,

Name \_\_\_\_\_

By \_\_\_\_\_

Address Lawyer 3

Title \_\_\_\_\_

Gal, Mrs. Marie