

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Sun Exploration & Production Co.	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1861, Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 510 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM.	8. Farm or Lease Name Boyd
	9. Well No. 5
	10. Field and Pool, or Wildcat Tubb/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12 MIRU X-pert WS. ND well head, NU BOP. RIH w/ 2-3/8 mule shoe on 2-3/8 WS, tag tight spot @ 2886, wk dwn hole to 2908, could not get deeper/ POH w/ mule shoe & 2-3/8 tbg

10/13 RIH w/ 4½ tapper mill, 1-3½ DC, 1-4½ stablizer, 5-3½ DC on 2-3/8 tbg. RU rev circ equip. mill from 2886-2896 (10') in one hr, rec metal, scale & formation. Mill from 2896-2902 in 4 hrs rec formation cores. POH w/ mill, stablizer, DC & 2-3/8 tbg.

10/14 RIH w/ 4-3/4 OD Flat btm cone buster mill, 1-10 DC, 1 - 4-3/4 stablizer, 1-30' DC, 4-3/4 stablizer, 5- 3½ Dc on 2-3/8 tbg, tag & dress out tight spot @ 2877-78, RIH 18' to 2896, mill 7 hrs 2896-2904, rec formation & some metal cuttings. TOH w/ mill, stablize, DC, tbg, mill woven on outside edges. RIH w/ 2-3/8 mule shoe on 2-3/8 tbg to 2904, could not get deeper. TOH w/ mule shoe & 2-3/8 tbg.

10/15 RIH w/ 4-3/4 wash over shoe w/ cutrite on the inside & btm & 1-30' jt wash pipe, 1-10' short DC, 4-3/4 stablizer, 1-30' DC, 4-3/4 stablizer, 3 -3½ OD, DC on 2-3/8 tbg, Attempt to mill inside csg, lower to 2894, mill 5½ hrs 2894-2898 rec small amt formation cutting, no progress last hr. TOH w/ WP, stablizer, DC & tbg, mill woven out, RIH w/ 2-3/8 bent mule shoe on 2-3/8 tbg. TIH w/ 5-1/2 Bkr lok-set Pkr on 2-3/8 tbg, set pkr @ 2781. Press annulus to 500 psi ok. Est inj rate @ 3 BPM @ 1800 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DeAnn Long</u>	TITLE <u>Sr. Acctng. Asst.</u>	DATE <u>11/9/83</u>
APPROVED BY <u>David Calanest</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAY 17 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		