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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

NMJ-528

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Texas Pacific Oil Company, Inc

3. Address of Operator

P. O. Box 4067, Midland, Texas 79701

4. Location of Well

UNIT LETTER B, 510 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Boyd

9. Well No.

5

10. Field and Pool, or Wildcat

Drinkard-Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

3347

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER NMOCC Order No. R-5003 ☒OTHER ☐

& Acid Treat.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19 MIRUPU. KILL TUBB & DRINKARD W/90 BBLs 2% KCL WTR & 1 GAL MORFLO II/1000. POH & LD TUBB 1" STRING. INSTALL BOPE. RELEASE SEAL IN MODEL "D" @ 6145' & POH W/2-3/8" TBG STRING. GIH W/BAKER RBP ON 2-3/8" TBG SET @ 5787'.

8-20 TSTD CSG TO 1500#, HELD OK. POH W/2-3/8" TBG. RAN MICRO SEISMOGRAM-GR LOG, 3000'-5800'. FREE PIPE 4100' - 3000' W/POSSIBLE CMT 3940' - 3990'/ BTM OF CMT IN ANNULUS @ 2400'. DUMP 2 SX SD ON RBP. PERF @ 3800 - 01' AND 3065 - 66' W/2 SPF USING 4" CSG GUN W/DP CHARGES. HAD WTR FLOW @ SURFACE THRU 5-1/2" CSG AFTER PERF. RU STRIPPER HEAD, GIH W/BAKER RETAINER ON 2-3/8" TBG SET @ 3748'.

8-21 TEST TBG. TO 3000#. HELD OK. PUMP DOWN TBG 3 BPM @ 800# W/FULL RETURNS OUT 5-1/2" P/200 SX CLASS "C" W/0.4% HALAD-22, 6# SALT/SK, & 2% CACL + 50 SX CLASS "C" W/2% CACL @ 3.5 BPM @ 1200#. STARTED DISPLACEMENT & CLOSED ANNULUS. DISPLACED @ .6 SPM @ 1100# INCREASING TO 1400#. ANNULUS PRESSURE DECREASED FROM 1200# TO -0-#. PULL OUT OF RETAINER & REVERSED OUT 6 BBLs CMT. POH W/TBG. WAIT 8 HRS. RAN CARDINAL TEMP LOG. TOC 3040'.

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McCullochTITLE Asst. Supt.DATE May 4, 1976

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

8-22 WOC. GIH W/4-3/4" BIT, 6 - 3-1/2" DC'S, & 2-3/8" TBG TAG CMT @ 3742'. TEST PERFS @ 3065-66' TO 1000# FOR 30 MIN. HELD OK. DRLD CMT & RETAINER TO 3765'. CIRC HOLE CLEAN. FINISH DRLG CMT TO 3801'. R 3 STDS TO 3991'. TEST PERFS 3800-01' & 3065-66' TO 1000# FOR 30 MINS. HELD OK. POH W/WORKSTRING & LAY DOWN DC'S & BIT. GIH W/ RETREIVING TOOL ON TBG. WASH 20' FILL OFF RBP. DISPLACE HOLE W/2% KCL WTR W/1 GAL PER 1000 MORFLO II. POH W/TBG & RBP. WENT IN HOLE W/PROD TBG. SET @ 6264' W/8 PTS TENSION.

8-23 THRU 8-28 SWABBING

8-29 THRU 10-2 TESTING

10-2 THRU 10-22 SHUT-IN

10-24-75 THRU 4-8-76 FLOWING TO CLEAN UP & RETURNED TO PRODUCTION.