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# NEW MEXICO OIL CONSERVATION COMMISSION

MM-526

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" FORM FOR SUCH PROPOSALS.)

1. Name of Operator	2. Address of Operator	3. Location of Well	4. Elevation (Show whether DF, RT, GR, etc.)
Texas Pacific Oil Company, Inc.	P. O. Box 4067, Midland, Texas 79701	UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u>	3347
Boyd	5	Drinkard-Tubb	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Acidize

ADJUSTING WORK	<input type="checkbox"/>
COMMENCEMENT OF NEW WORK	<input type="checkbox"/>
CASING TEST AND REPAIR	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details of work) SEE RULE 1103.

1. R.U. Howco. SI Tubb zone. Tie onto Drinkard tubing.
2. Acidize Drinkard open hole 6377'-6448' with 3000 gals. Mod-202 acid containing 5% "Musol". Flush acid to the formation with 2% KCL water containing 3 gals./1000 gals. Morflo-II. Pump acid at 5 BPM not exceeding 4000 psi.
3. R.D. Howco. T.U. swab unit. Swab Drinkard zone to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. A. Wright TITLE Area Superintendent

December 8, 1975

DEC 11 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: