018	TRIBUTI	ON	
SAL. A FF		T	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
INANSPORTER	GAS	l .	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any-completed Oil of Oas Swell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

red into	the stoc	k tanks	. Ças mu	st be reported		at 60° Fahrenhe . H obbs New] (Place)		Augu s	t 7. 1963 (Dat	
VE ARE	HERE	BY-RE	QUESTI	NG AN ALL	OWABLE FO	R A WELL KN	IOWN AS:		(55)	-,
xas Pa	cific	Coal	& 011	Company		Well No		in NW	1/4 NE	
a B	Company	or Ope	rator)	_ 22.6	(Lease)				-	, -
e D	Letter	., Sec	42,	., Т	2, R <i>51</i> .—.	E, NMPM.,	MINKAR	α	•••••••••••••••••••••••••••••••••••••••	Poo
0 8				County. D	ate Spudded	6/20/63	Date Dri	lling Complet	ed 7/26	163
Ple	ease indi	cate lo	cation:	Elevation_	3332	Total	Depth 64	48	РВТО	<u> </u>
D T	D [0]		TA	Top Oil/Gas	Pay 63 77	Name	of Prod. For	m. <u>Drink</u>	ard	
J (C	B X	A	PRODUCING I	NTERVAL -					
				Perforation	s			_		
E	F	G	H	Open Hole	6377-6448	Depth Casin	a Shoe 6'	De 3 77 Tu	oth bing 61 4	5
								· ·		
L K	K	J	I	OIL WELL TE						Choke
						bbls.oil,				
M	MNO	0	P			e Treatment (afte			Ch	oke
M N O	U	1	load oil us	ed): <u>12</u> t	bls.oil, 0	bbls water	in <u>24</u> hrs	,min. Si	ze 32/	
		···		GAS WELL TE	<u>st</u> -	and the Market are and				
FNL			Sec. 23	Natural Pro	d. Test:	0' / MCF/D	ay; Hours fl	owed	Choke Size	
tubing .C	FOOTAG) asing an		ting Recor	rd Method of T	esting (pitot <i>f</i>	Back pressure, et	c.);	277.5		
Size	Fe	-c t	Sax	Test After	Acid or Fractur	TO re - 1:: : e Treatment:		MCF/Dave	dours flowed	
			· · · · · · ·			cf Testing:			_	
13-3/8	" 30	00	300	·						
8-5/8	n 24	24	800	Acid or Fragand): 20	ture Treatment	(Give amounts of	materials us 20_000#	sed, such as a	cid, water, o	il, and
5-1/2	n 63	77	500	Casing Press.	Tubing Press.	Date first oil run to	new tanks	7/29/63		
	-	`` †		┥		Cas New Maric				
				1		11v Oil Como	-	• •		
emarks:	Dual	comp	Letion			3byN.MO.				o.MCL1
.cinai as .				ത്തുക്കുന്നുകൾ തിരങ്ങ		ECTIVE JANUA				
	• • • • • • • • • • • • • • • • • • • •				SKE	LLY OIL COMP	LIST MER	GED		
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pproved.	•••••		· · · · · · · · · · · · · · · · · · ·		, 19	A STATE		ny of Operator		
	711 20	NIC FUSE S	7 A 1927 (C) \$7	COMMERCI	ON!	By: Selection	- /m	64		
	JAL, CO.	NOEK,	VATION	COMMISSI	O'IA	By	(\$	Signature)		
						Title Petrol	eum Engir	eer		
ra	(••••••	Send	Communica	ations regard		
itle	-/			··•		Name Texa	s Pacific	Oal & 0	il Company	<u>y</u>
/						Address PaOa	Box 1069	. Hobbs.	New Mexic	٥