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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

9 33

Name of Company Texas Pacific Coal and Oil Company				Address P. O. Box 1069, Hobbs, New Mexico			
Lease Boyd	Well No. 5	Unit Letter B	Section 23	Township 22-S	Range 37-E		
Date Work Performed 6/20 - 7/26/63	Pool Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Dual Complete

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up pulling unit, killed well and pulled tubing.
2. Drilled out bridge plugs at 6295' and cleaned out to 6448' w/reverse rig.
3. Ran 3" tubing w/Baker Full Bore and set at 6256', fraced w/20,000 gals. ref. oil, 21,000# sand and 1000 gals. acid in 3 stages.
4. Tested Drinkard at 70 BOPD and 4207 MCFPD.
5. Ran temperature survey found gas entry 6316-6340' from behind pipe.
6. Plugged back to 6394' w/pea gravel, squeezed 6377-94' with 100 sxs.
7. Drilled out cement and cleaned out pea gravel to 6448' (T.D.)
8. Ran Model "D" packer set at 6145' w/PSI ported nipple in top of latch in seal assembly w/2" tubing set in packer.
9. Ran 185 JTS. (6,000') 1" J&L intergal joint tubing set at 6000'.
10. Swabbed upper zone off through ported nipple in 2" tubing.
11. Ran separation tool and swabbed lower zone.

Witnessed by C. R. Tilley	Position District Engineer	Company Texas Pacific Coal & Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3332	T D 6448	P B T D 6295	Producing Interval 5990-6130	Completion Date 12/20/54
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Tubing Diameter 2"	Tubing Depth 5970	Oil String Diameter 1 1/2"	Oil String Depth 6377
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Perforated Interval(s)
5990-6130


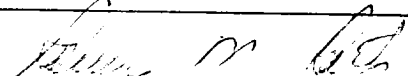
Open Hole Interval	Producing Formation(s) Tubb
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard plugged off					
After Workover	7/29/63	12	320	0	26,667	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Petroleum Engineer
Date	Company Texas Pacific Coal and Oil Company