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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. OLSEN OIL COMPANY

2811 Apco Tower, Oklahoma City, Oklahoma

Company or Operator

Address

Boyd #5

Well No. 5

in NW NE

of Sec. 23

T. 22S

Lease

R. 37E, N. M. P. M., Drinkard Field, Lea County, County.

Well is 510 feet south of the North line and 1980 feet west of the East line of NE/4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Mary J. Boyd, Address Eunice, New Mexico

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced July 7, 1948 Drilling was completed September 1, 1948

Name of drilling contractor Beebe & Olsen Drilling Corporation, Address Jal, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6290 to 6425 TD No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8				300'	Howco				surface
8 5/8				2424'	Howco				salt string
5 1/2				6377'	Howco				Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13 3/8	300'	circulated	Howco		
10 3/4	8 5/8	2424'	800 sacks	Howco		
8 3/4	5 1/2	6377'	500 sacks	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6425 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 1, 1948
The production of the first 24 hours was 720 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 1720^F

EMPLOYEES

J. C. Evans, Driller Joe Finkburg, Driller
J. K. Clark, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st
day of September, 1948
F. J. Carter
Notary Public
My Commission expires 8-10-52

Oklahoma City, Oklahoma September 20, 1948
Place Date
Name J. F. Finkburg
Position Geologist
Representing R. OLSEN OIL COMPANY
Company or Operator
Address 2811 Apco Tower, Oklahoma City, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1410	1410	Shale Red and anhydrite
1410	2110	700	salt anhydrite and gyp
2110	3000	890	shale red and anhydrite dolomitic
3000	3250	250	dolomitic dense and anhydrite
3250	3280	30	dolomitic dark tan slight show of oil
3280	3580	300	dolomitic gray dense
3580	3820	240	Dolo white dense
3820	3900	80	dolo. sucrose F.S.O.
3900	4970	1070	dolo. gray and anhydrite dense, (top Gioletta 4970)
4970	5400	430	dolo. light gray leached
5400	5600	200	dolo. tan gray, good porosity, good show of gas (Blinbry zone)
5600	6200	600	dolo. tan gray dense
6200	6425 TD	225	dolo. sucrose, good porosity, good show of oil & gas gas oil contact 6377.
Core No. 1			
6375-90 recovered 13' dolomite sucrose good show of oil and gas, gas oil contact 6377. Set pipe 6377.			