

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10433
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Anadarko Petroleum Corp.		6. State Oil & Gas Lease No. LC-058626-A
3. Address of Operator P.O. Box 2497 Midland, TX 79702		7. Lease Name or Unit Agreement Name: LANGLIE-MATTIX PENROSE SAND UNIT TRACT 2
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>4950</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well No. 2-1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat LANGLIE-MATTIX SR ON GRBG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. SET CICR @ 3200'. SQZ W/100 SX. CIRC W/MUD.
2. PERF @ 2400'. SQZ W/30 SX. TAG.
3. PERF @ 1320'. SQZ W/60 SX OVER INTERVAL 1320 - 1020'. TAG.
4. PERF @ 260'. SQZ W/30 SX FROM 260 - 150'. TAG.
5. PUMP 10 SX SURFACE PLUG.
6. CUT OFF CSG HEAD AND INSTALL P&A MARKER.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE WELL TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.N. Mueller TITLE SR STAFF PRODUCTION ENGINEER DATE 11/08/02

Type or print name R.N. MUELLER Telephone No. 915/683-0555

(This space for State use)

APPROVED BY DATE NOV 13 2002
Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET

2 STRING CSNG

OPERATOR ANADARKO PETROLEUM
LEASENAME LUMP SUM

SECT 23 TWN 22S RNG 37E
FROM 2310 (N) L 4950 (E) L
TD: 3700 FORMATION @ TD QUEEN
PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	1111'	Surf.	Calc.
INTMED 1				
INTMED 2				
PROD	7"	3245'	2545'	Calc @ 75%
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

*REQUIRED PLUGS DISTRICT I

RUTLER (ANYED)	
YATER	
QUEEN	
GRAYBUD	
SAN ANDREW	
CAPTAIN BERRY	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BALLET CANYON	
BONE SPRING	
GEORGIA	
BLINDERY	
TUBB	
ORNDYARD	
ABO	
WPC	
PERCH	
STRAWN	
ATONCA	
MORELOW	
WON	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CHNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR 802	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	PIPL	100sv	3200-3150'
PLUG #2	Pd/Sq	30sx	2400'
PLUG #3	Pd/K	60sx	1320-1020'
PLUG #4	Pd/Lg	30sx	260'
PLUG #5	Surf	10sx	0-10'
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

8 5/8"
@ 1111'
TOC Surf

Top set 1270

Btm Set 2340
TOC @ 2545'

7"
@ 3245'
TOC 2545'

TD 3700'

10" hole

5 7/8" hole

Tag
tag
tag