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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 806, Eunice, New Mexico 88231		9. Well No. 1
4. Location of Well UNIT LETTER East 2310 FEET FROM THE North LINE AND 4950 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3337' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

1. Rig up pulling unit and pull rods and tubing.
2. Rig up reverse unit.
3. Run 6½" skirted bit, jet sub, 500'-2-7/8" drill pipe and 2-7/8" tubing.
4. Clean out shot hole from 3605' to 3700'.
5. Fracture treat open hole section through 4½" tubing set @ 3685' w/ 60,000 gals 9# gelled brine and 120,000# sand @ approximately 30 BPM using two block stages rock salt.
6. Pull 4½" frac string.
7. Run 2-3/8" tubing, rods and pump.
8. Rid down pulling unit and put well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Area Supervisor DATE 9-24-74

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE SEP 25 1974

CONDITIONS OF APPROVAL, IF ANY: