

Submit: 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10434
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ollie J. Boyd
8. Well No. 2
9. Pool name or Wildcat Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3339'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Cross Timbers Operating Company
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>440</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3339'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Adding add'l perfs in Paddock <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/98-12/01/98 MI&RU Tyler Well Service unit. POH w/rods & pump. NU BOP. Tallied tbg out of hole. RU wireline truck & perf'd Paddock 1 jspf w/3-3/8" casing gun from 4983-4993' and 5025-5030' (17 - 0.34" holes). Set RPB @ 5053' & tested to 1500 psig. OK. Acidized old Paddock perfs 5016-5022' & new Paddock perfs 5025-5030' w/1000 g. 15% NEFE HCl acid. Swbd Paddock perfs 5016-5030'. Reset RBP @ 5012' & tested to 1500 psig. OK. Acidized new Paddock perfs 4983-4993' w/1000 gals 15% NEFE HCl acid. Swbd Paddock perfs 4983-4993'. TIH w/2-3/8" production tubing & set @ 4990'. ND BOP. RIH w/2" x -1/4" x 16' RHBC pump. RDMO PU. Returned well to pumping and test Paddock perfs 4983-4993'.

12/07/98 Well pumping 2 BO, 74 BW, and 48 MCF, 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 01/06/99
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/682-8873

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: