

Submit to appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-10434

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

OLLIE J. BOYD

2. Name of Operator
CROSS TIMBERS OPERATING COMPANY

8. Well No.
2

3. Address of Operator
3000 N. GARFIELD, SUITE 175, MIDLAND, TEXAS 79705

9. Pool name or Wildcat
PADDOCK

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 440 Feet From The WEST Line
Section 23 Township 22S Range 37E NMPM LEA County

10. Date Spudded 10/16/36
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 06/15/97
13. Elevations (DF & RKB, RT, GR, etc.) 3339' GR, 3349' RKB
14. Elev. Casinghead 3339'

15. Total Depth 6460'
16. Plug Back T.D. 5335'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5101'-5106' PADDOCK
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR/CCL/TDT
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15-1/2"	70	224'	18-1/2"	200 SX	
8-1/4"	32	1109'	10"	200 SX	
7"		3405'	8-1/4"	100 SX	
5"	15	6460'	6-1/4"	200 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5160'	

26. Perforation record (interval, size, and number) 5101'-5106' 4JSPF (tli 21-0.41" dia holes).				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
5101'-5106'				420 GALS 15% NEFE HCL ACID	

28. PRODUCTION

Date First Production 06/15/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1-1/4" ROD PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 06/22/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 3	Gas - MCF 12	Water - BbL. 6	Gas - Oil Ratio 2000	
Flow Tubing Press.	Casing Pressure 20	Calculated 24- Hour Rate	Oil - BbL. 3	Gas - MCF 12	Water - BbL. 6	Oil Gravity - API - (Corr.) 37.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By
JIM BAKER

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed Name

RAY F. MARTIN

Title

Operations Engineer

Date

07/25/97