

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705		OGRID Number 005380
Property Code 003342	Property Name Ollie J Boyd	API Number 30 - 0 25-10434
		Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	22S	37E		330	North	440	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Paddock					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary -	Lease Type Code P	Ground Level Elevation 3339' GR
Multiple No	Proposed Depth 5335'	Formation Paddock	Contractor -	Spud Date June 1997

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
18-1/2	15-1/2"	70	224	200	
10	8-1/4"	32	1109	200	
8-1/4	7"	-	3455	100	
6-1/4	5"	15	6460	200	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Rig up completion rig. POH w/rods & pump. Install double ram BOP. POH w/tubing.
2. Set CIBP @ 5335' above Blinbry perfs.
3. Run GR/TDT log. Perforate Paddock fr/5100'-5105'. Perfs may be added based on log results.
4. Swab test. Acidize if needed. Swab test.
5. Return well to production as flowing well or on rod pump if needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ray F. Martin

Printed name:

Ray F. Martin

Title:

Operations Engineer

Date:

6-3-97

Phone:

915-682-8873

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 06 1997

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year from Approval
Date Unless Getting Underway
Plugback