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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Ollie J. Boyd
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>400</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3349' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/30/75 a bradenhead pressure test was made. Pressures were as follows:
 16" X 8-5/8" Cmt @ surface w/gas bubble
 8-5/8" X 7" 250#, bled off gas in 3 mins. Left valve open 5 hrs, produced 3 gals drilling fluid
 7" X 5" 0 pressure
 On 7/10/75, pumped 20 bbls 10# brine down 8-5/8" X 7" annulus. Increased flow in 16" X 8-5/8" annulus. Shut in 8-5/8" X 7" annulus. On 7/11/75, 8-5/8" X 7" annulus was 140#. Received verbal approval from L. A. Clements to bradenhead squeeze 8-5/8" X 7" annulus. On 7/14/75, bradenhead squeezed 8-5/8" X 7" annulus w/100 sx Class C cmt cont'g 18% salt, 1/4#/sk Flocele & 5#/sk Gilsonite followed by 90 sx Cl C cmt cont'g 2% CaCl. Initial pressure 150# @ 1/2 BPM. Max pressure 350# @ 1/2 BPM. Final pressure 200# @ 1/4 BPM. See attachment for csg depth & cmt program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 7/16/75

APPROVED BY [Signature] TITLE Geologist DATE JUL 21 1975

CONDITIONS OF APPROVAL, IF ANY: