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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfield Company		Ollie J. Boyd
3. Address of Operator		9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>400</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3349' DF		Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6460', PBD 6250'. Present perforations 6010-24', 6055-65', 6082-92'.

Propose to add perforations in Tubb Gass & stimulate in the following manner:

1. Kill well & install BOP. Clean out to PBD.
2. Run RBP & set @ 5940'. Run cement bond log. Perforate above cmt & circ to surface to comply w/NMOCC. Drill out cmt & test to 1000# for 30 mins.
3. Retrieve BP.
4. Perforate w/1 JS ea @ 5816, 25, 34, 40, 46, 59, 65, 71, 74, 92, 95, 5908, 12, 23, 29, 38, 51, 68, 72, 77, 99, 6003, 07, 6107, 12, 15'.
5. Set RBP @ 6140' & pkr @ 5990'.
6. Acidize perfs 5999-6115' w/1000 gals 15% HCL-LSTNE acid.
7. Reset BP @ 5990'. Spot 200 gals 15% HCL across perfs & pkr @ 5700'. Acidize perfs 5816-5980' w/1000 gals 15% HCL-LSTNE acid. POH w/BP & pkr.
8. Rerun pkr & set @ 5700'. Frac w/40,000 gals 9.2# gal brine & 60,000# 20/40 sd. POH w/pkr, swab back load water, check fill.
9. Run completion assembly & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

Dist. Drlg. Supv.

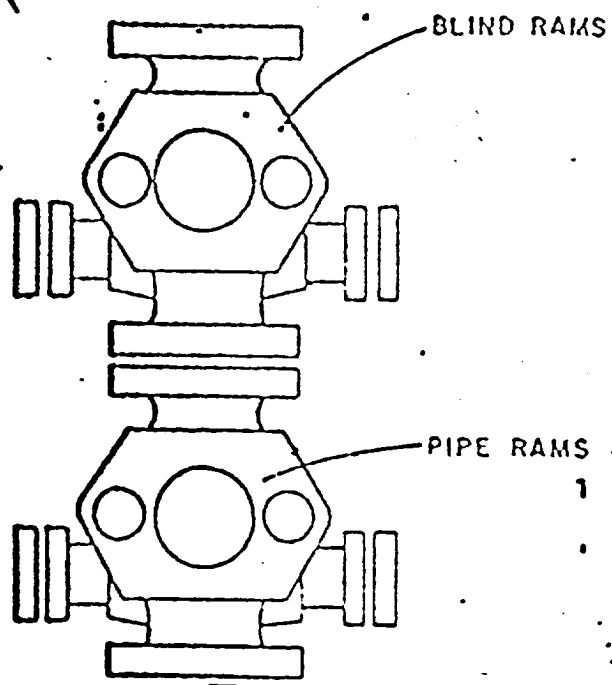
4/2/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name Ollie J. Boyd

Well No. 2

Location 330' FNL & 400' FWL  
Sec 23, T22S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.