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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator ARCO 3. Address of Operator 4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>400</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. |
|--|

| |
|--|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Ollie J. Boyd |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Tubb Gas |

| | |
|---|-------------------|
| 15. Elevation (Show whether DF, RT, GR, etc.) 3349' DF | 12. County Lea |
|---|-------------------|

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> |
| REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> bradenhead pressure test as per letter from Mr. Joe Ramey dated 12/5/74 | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/16/74, a bradenhead pressure test was made. Pressures were encountered during the test and whether pressures were from gas or water flow is as indicated below:

| | | |
|---------------------|------|------------------|
| surface casing | 175# | flowing water |
| intermediate casing | 50# | bled off dry gas |
| production casing | 120# | |
| tubing | 130# | |

In order to make periodic casing pressure tests, the surface & intermediate casing have been piped to the surface and 1500# WP WKM ball valves have been installed. The schematic diagram attached shows the casing strings, volume of cement used in cementing and the top of the cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Honea H L Honea TITLE Sr Dist. Prod Supv DATE 12/18/74

APPROVED BY _____ TITLE _____ DATE _____

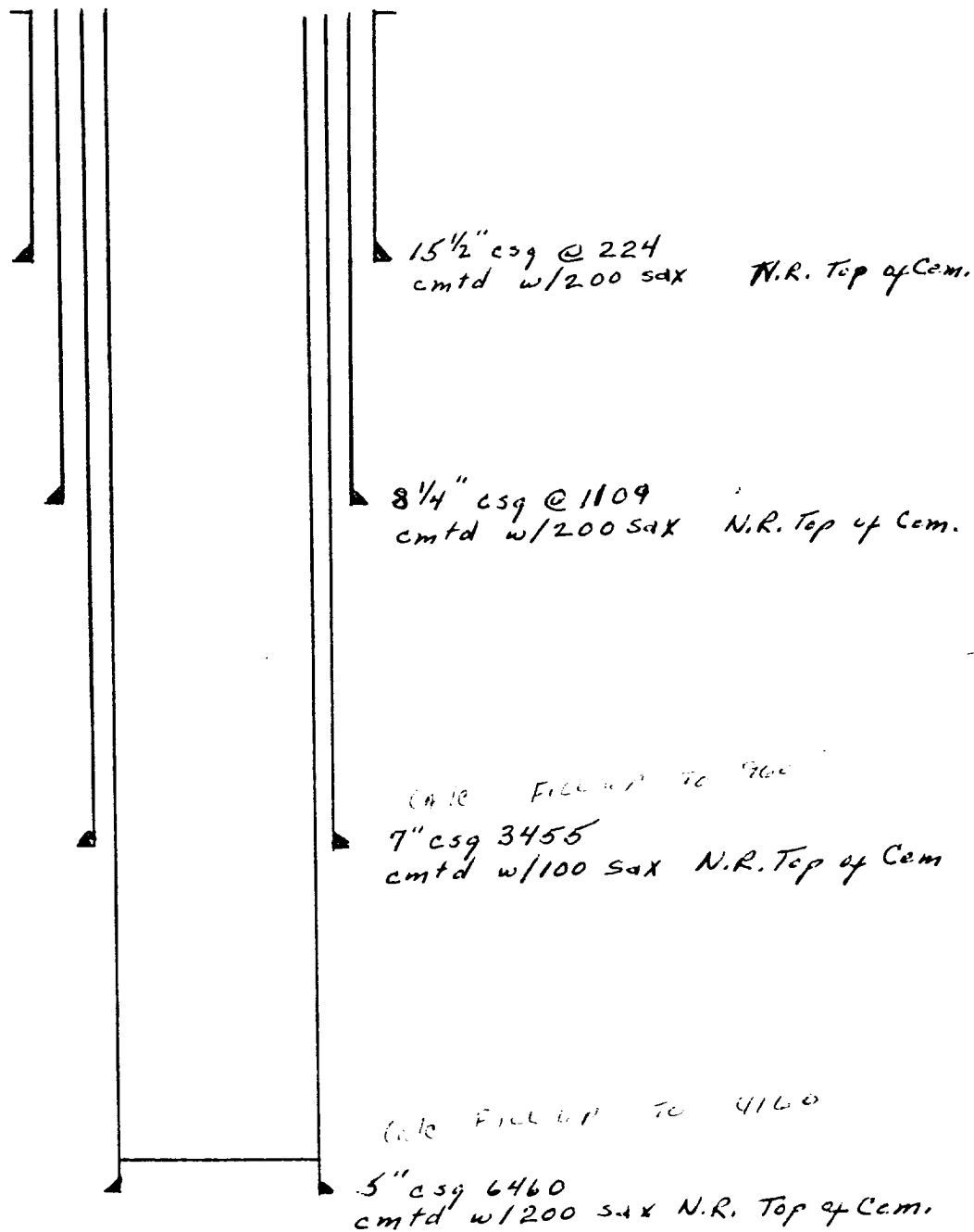
CONDITIONS OF APPROVAL, IF ANY:

C. LIE BOYD #2

330' FNL & 400' FWL

Unit D, Sec. 23, T-22-S, R-37-E

LEA COUNTY, N.M.



PBD 6250
T.D. 6460