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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br><u>Atlantic Richfield Company</u><br>3. Address of Operator<br><u>Box 1978 Roswell, New Mexico 88201</u><br>4. Location of Well<br>UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>400</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3349' DF</u> | 7. Unit Agreement Name<br>8. Farm or Lease Name<br><u>Ollie J. Boyd</u><br>9. Well No.<br><u>2</u><br>10. Field and Pool, or Wildcat<br><u>Tubb (Gas)</u><br>12. County<br><u>Lea</u> |
|--|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                           |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Recomplete in Tubb-Gas</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Abandoned Paddock perfs 5056-5061 by squeeze cementing w/ 37 sx of Class C cement to a maximum and final pressure of 3500#. Drilled out squeeze and tested to 1000#. OK. Cleaned out well bore to 6300'. Set CIBP at 6250' and tested to 1000#. OK. Perforated Tubb-Gas zone 6010-24, 6055-65 and 6082-92 w/ 1 JSPF. Treated w/ 2500 gal. 15% HCL acid and 15,000# of 20/40 sand in 15,000 gal. of fresh water. Ran 2 3/8" tubing w/ tension packer set at 5964.94'. Swabbed well in. On 4 hour flow test, well produced gas at rate of 747mcfpd. FTP=440# choke - 1/4".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.D. Dretches TITLE Dist. Drilling Supv. DATE 3-26-71  
APPROVED BY John W. Runyan TITLE Geologist DATE JAN 24 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1971

OIL CONSERVATION COMM.  
HOBBES, N. H.