

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10436

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Ollie J. Boyd

2. Name of Operator

Cross Timbers Operating Company

8. Well No.

4

3. Address of Operator

3000 N. Garfield, Suite 175, Midland, Texas 79705

9. Pool name or Wildcat

Paddock

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 23 Township 22S Range 37E NMPM Lea County

10. Date Spudded

07/19/46

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

08/27/97

13. Elevations (DF & RKB, RT, GR, etc.)

3323' GR, 3335' RKB

14. Elev. Casinghead

3323'

15. Total Depth

6418'

16. Plug Back T.D.

5330'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5005'-5011' Paddock

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

None

22. Was Well Cored

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 13-3/8" | 48 | 1105' | 17-1/2" | 1000 sxs | |
| 9-5/8" | 40 | 2812' | 12-1/4" | 1000 sxs | |
| 7" | 23 | 6418' | 8" | 350 sxs | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 5012' | |
| | | |
| | | |

26. Perforation record (interval, size, and number)

5,005'-5,011' 2JSPF (ttd 13 - 0.5" dia. holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--|
| 5005'-11' | 500 gals 15% NEFE HCL acid & 750 gals 15% antisludging HCL acid. |
| 5,005'-13' | Sqz'd w/150 sx CI "C" cmt. |

28. PRODUCTION

| | | | | | | |
|-----------------------------------|--|-------------------------|------------------------|------------------|--|-------------------------------------|
| Date First Production 08/27/97 | Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" Rod Pump | | | | Well Status (Prod. or Shut-in) Prod | |
| Date of Test 09/13/97 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl. 35 | Gas - MCF 22 | Water - Bbl. 6 |
| Flow Tubing Press. | Casing Pressure 30 | Calculated 24-Hour Rate | Oil - Bbl. 35 | Gas - MCF 22 | Water - Bbl. 6 | Oil Gravity - API - (Corr.) 39.0 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Baker

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed Name

Ray F. Martin

Title Operations Engineer

Date 09/23/97