District 1 PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

District II 811 South First, Artesia, NM 88210

District III

Fee Lease - 5 Copies AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL	, RE-ENTER, DEEPEN	, PLUGBACK,	OR ADD A	ZONE
,				

Operator Name and Address CROSS TIMBERS OPERATING COMPANY			OGRID Number 005380
3000 N. GARFIELD, SL MIDLAND, TEXAS 797	05		3API Number) 25-10436
4Property Code 003342	ollie J. BOYD		₄Weil No. 4

Surface Location

						 	North Court line	Feet from the	East/West Line	County
	UL or lot no.	Section 23	Township 22S	Range 37E	Lot Idn	Feet from the 1980	North/South line NORTH	1980	WEST	LEA
-			l			<u> </u>	<u>l</u>			

Proposed Bottom Hole Location If Different From Surface

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
PADDOCK (49210)	•Proposed	1 Pool 1			<u> </u>	₁₀Propose	ed Pool 2	

::Work Type Code	₁₂Well Type Code O	13Cable/Rotary	¹⁴ Lease Type Code P	₁₅Ground Level Elevation 3323
₁₅Multiple No	17Proposed Depth 5013	18Formation PADDOCK	19Contractor	∞Spud Date

³¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TO
	13-3/8"	48	1105	1000	
17-1/2"		40	2812	1000	
12-1/4"	9-5/8"		6418	350	
8"	7"	23	0410	330	

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

RIG UP PULLING UNIT. POH W/RODS. INSTALL BOP. POH W/TBG.

Permit Expires 1 Year From Approval

2. SET CIBP @ 5330' ABOVE BLINEBRY PERFS F/5375'-5622'.
3. PERFORATE PADDOCK 2JSPF FR/5005'-13'.

4. ACIDIZE PADDOCK PERFS W/625 GALS 15% NEFE HCL ACID.

6. PUT WELL ON PRODUCTION EITHER FLOWING OR ON ROD PUMP. RIG DOWN PULLING UNIT. 5. SWAB LOAD WTR & TST

²³ I hereby certify that the information given above is true and complete to the	OIL CONSERVATION DIVISION				
best of my knowledge and belief. Signature: Rose F. Market Signature:	Approved By: CRIGINAL TANED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR				
Printed name: RAY F. MARTIN	Title:				
Title: OPERATIONS ENGINEER	Approval DateAU6 0 7 1997 Expiration Date:				
01 210 1110 110					

Phone: 915-682-8873 8-1-97 Date: