

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDY NOTICES AND REPORTS ON WELLS **AUG 16 1979**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	3. Address of Operator Box 1710, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22S RANGE 37E NMPN.	5. State Oil & Gas Lease No.
6. ☒ O.C.C. ARTESIA, OFFICE	7. Unit Agreement Name	8. Farm or Lease Name Ollie J. Boyd	9. Well No. 4
10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER _____	11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER Repair Csg Leak & Treat	12. County Eddy	13. Elevation (Show whether DF, ET, GR, etc.) 3334' DF

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 7/23/79, killed well, installed BOP, POH w/compl assy. RIH w/RBP & RTTS pkr, set BP @ 5293'. Set pkr & tested BP & csg to 1500# for 30 mins OK. Ran CBL, TOC @ 3770'. Perf'd 4 JS @ 3770', established circ thru 9-5/8" x 7" annulus to surf. RIH w/cmt retr, set retr @ 3690'. Pmpd 400 sx Howco Lite cmt w/2% CaCl followed by 300 sx C1 C cmt w/9# salt/sk & 2% CaCl. Closed BH & squeezed 6.5 bbls down w/1500#. Drilled out cmt, cmt retr @ 3690'. Pressure tested csg to 1500# 30 mins OK. Circ sd off BP, retrieved BP. RIH w/Lok-set pkr w/2-3/8" x 1.81 FL on-off tool, on 2-3/8" tbg, set pkr @ 5300'. Frac'd Blinebry 5373-5622' w/30,000 gals Krystal frac & 20,000 gal CO2 w/73,500#/gal 20/40 sd. Flwd back well to clean up. SITP 680#. On 24 hr test 8/8/79 flwd Bly Gas perms 5373-5622', 2449 MCFG, 12 BO, 3 BLW. GOR 204083:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Dist. Drig. Supr. DATE 8/15/79
APPROVED BY John Runyan DATE AUG 24 1979
CONDITIONS OF APPROVAL, IF ANY: