

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	For ☒
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3334' DF	

7. Unit Agreement None
8. Firm or Lease Name Ollie J. Boyd
9. Well No. 4
10. Field and Pool, or Wildcat Blinebry Gas
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUSSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>Repair Csg Leak & Treat</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

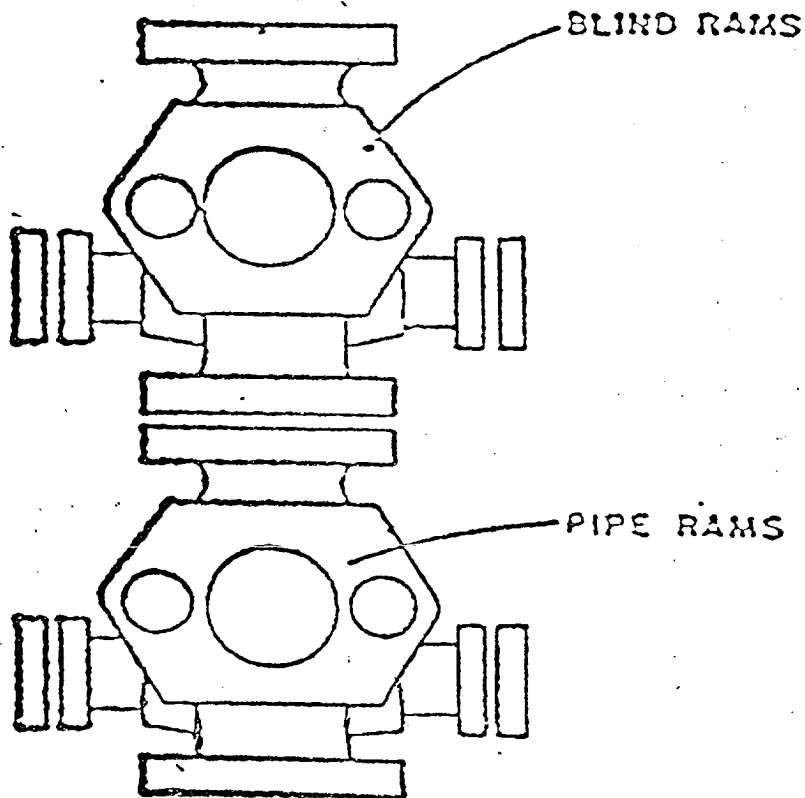
TD 6429', PBD 6323'. Present perfs 5375-5613' Blinebry Gas.
Propose to repair csg leak & treat Bly perfs & return to production in the following manner.

1. Rig up, kill well, install BOP. POH w/ compl assy.
2. Run CBL, evaluate & select squeeze interval from log.
3. Perforate 7" csg from CBL.
4. Establish circ & cmt squeeze behind 7" csg to surface.
5. Drill out cmt & retr, CO to PBD 6323'. Press test csg.
6. RIH w/pkr, set above Bly perfs & treat 5375-5613' w/10,000 gals HCL w/1000 SCF N₂/bbl. Swab back load & run compl assy. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 7/3/79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUL 6 1979



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Ollie J. Boyd

Well No. 4

Location 1980' FNL & 1980' FWL
Sec 23-22S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. wellhead fittings to be of sufficient pressure to operate in a safe manner.