

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>ARCO</b>		7. Unit Agreement Name
3. Address of Operator <b>P.O. Box 1710, Hobbs, New Mexico</b>		8. Farm or Lease Name <b>Ollie J. Boyd</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		9. Well No. <b>4</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3325' GR</b>		10. Field and Pool, or Wildcat <b>Blinebry Gas</b>
		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>bradenhead pressure test</b> <input checked="" type="checkbox"/> <b>as per Mr. Joe D. Ramey's letter dated 12/5/74.</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/16/74, a bradenhead pressure test was made. Pressures were encountered during the test and whether the pressure was from gas or water flow is as indicated below:

surface casing	15#	bled off - dry flow
intermediate casing	225#	flowing oil
production casing	150#	
tubing	195#	

In order to make periodic casing pressure tests, the surface & intermediate casing have been piped to the surface and 1500# WPWKM ball valves have been installed. The schematic diagram attached shows casing strings, volume of cement used in cementing and the top of cement.

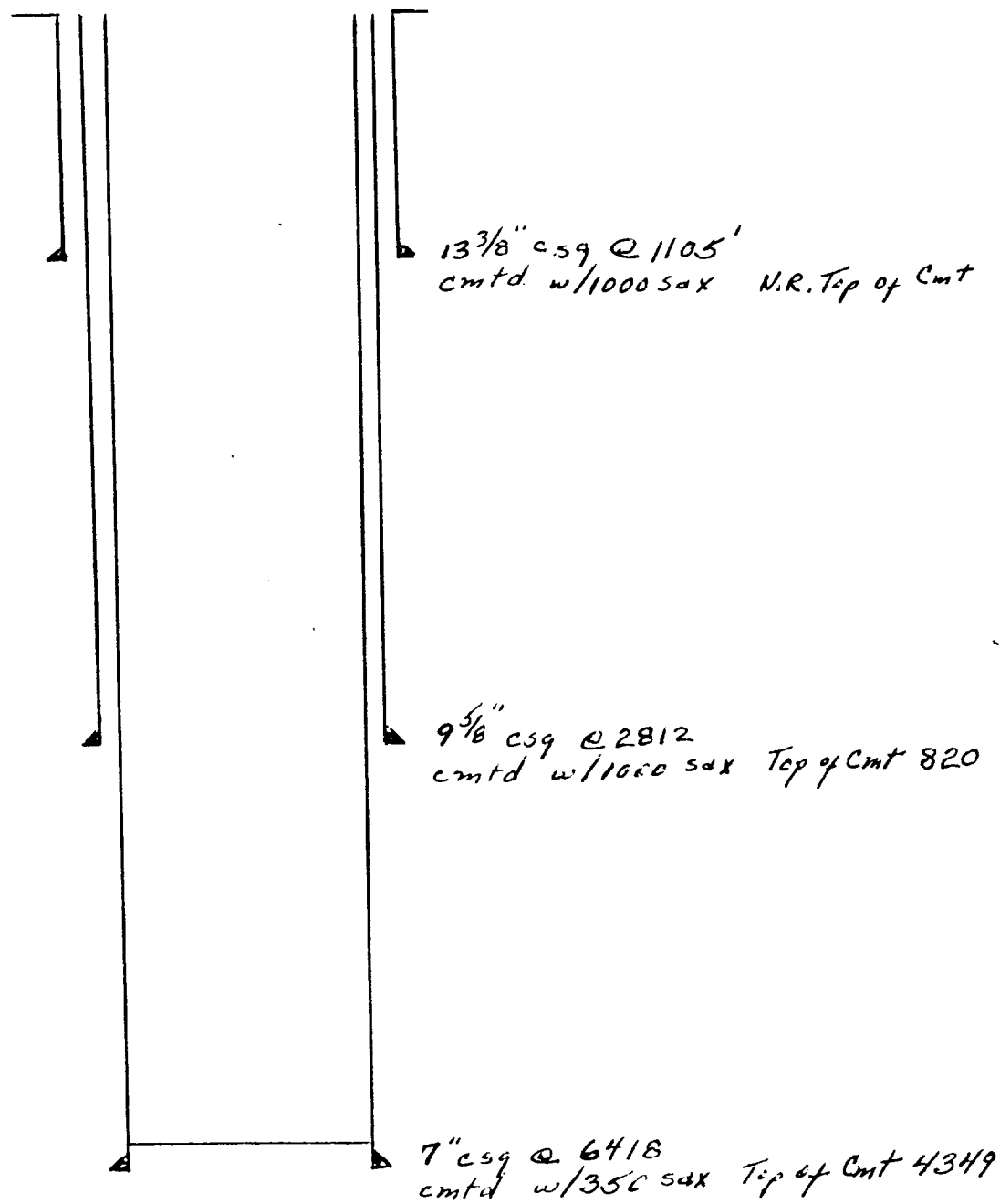
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Honea H L. Honea TITLE Sr. Dist. Prod. Supv. DATE 12/18/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY:

OLLIE BOYD #4  
1980' FNL & 1980' FWL  
Unit F, Sec. 23, T-22-S, R-37-E  
LEA COUNTY, N.M.



PBD 6323  
TD 6429