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	NO. OF COPIES RECEIVED		:	
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-114
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
	LAND OFFICE		ANDFORT UIL AND NATURAL (2AS
	TRANSPORTER GAS	-		
I.	OPERATOR PRORATION OFFICE Operator			
	Atlantic Richfield Company			
	Address			
	P. O. Box 1978 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	ew We!l Change in Transporter of: To redesignate Warren Petroleum ecompletion Oil Dry Gas Corp. as low pressure (tail gas)		
	Change in Ownership	Casinghead Gas Conder	💳 🤄 transporter eft	f: 1-1-58.
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
П.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Ollie J. Boyd	Well No. Pool Name, Including F 4 Blinebry Gas	ormation Kind of Lease State, Federal	The
	Location			
	Unit Letter <u>F</u> ; <u>1980</u>	Feet From The North Lin	e and <u>1980</u> Feet From T	he West
	Line of Section 23 To	wnship 22S Range	37E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New Mexico Pipel	ine Company	P. O. Box 1510, Midlan	
	None of Authorized Transporter of Car ElPaso Natural Gas Con		P. 0. Box 1389 Tulsa.	
	Warren Petroleum Corp. If well produces oil or liquids,	\mathbf{F}^{Unit}	Is gas actually connected? Whe Yes	ⁿ EPNG -8-31-53
	give location of tanks.		rivo compilation order number	WPC -1-1-58
	COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		Total Depth	P.B.T.D.
i	Date Spudded	Date Compl. Ready to Prod.		F.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······································		· · · · · · · · · · · · · · · · · · ·	
,	TOT DATA AND DEOLISET E	OP ALLOWARIE (Test must be al	1	i
¥.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) IL WELL The First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas ii)	., e.c.,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
	GAS WELL		•	
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L VI.	CERTIFICATE OF COMPLIAN	C E	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. $\mathcal{A}.\mathcal{A}.\mathcal{MachiHild}$ (Signature) Sr. Acctg. Clerk (Title)		APPROVED <u>Orig. Signed by</u> BY IS, 19	
			TITLE Dist. I, Supv.	
			THE This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
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	October 15, 1971	(e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply	