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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Ollie J. Boyd
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> in Blinebry	REPAIRING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Drinkard Zone <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Drinkard zone in this well has been plugged and abandoned by placing a latch type DR plug in Baker Model D packer @ 6334; capped DR plug w/2 sx cement. Ran GR-N log over Blinebry section from TD to 4500'. Perf'd w/two 1/2" @ JS ea @ 5437, 5441, 5444, 5447, 5455, 5459, 5468, 5475, 5478, 5483, 5486, 5488, 5493, 5583, 5586 & 5622' (GR-N log msmts). Treated all Blinebry perforations (5375-5613') with a total of 2000 gallons 15% HCl LSTNE acid. Cleaned well to sales system for several weeks. On 24 hr test 5/27/71 Blinebry flowed gas at rate of 640 MCFPD, 1/2 bbl of condensate, thru 1" choke @ 150# FTP. Well is now completed as single Blinebry gas producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Sretches TITLE Dist. Drlg. Supervisor DATE 7/22/71

APPROVED BY [Signature] TITLE [Signature] DATE 10/71

CONDITIONS OF APPROVAL, IF ANY: