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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Dual)		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Ollie J. Boyd
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>23</u> LINE, SECTION: <u>22-S</u> TOWNSHIP <u>37-E</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> Blinebry	DRINKARD <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drinkard oil production has decreased to about 2 BOPD and is not economical to produce. No remedial possibilities exist. We propose to P & A Drinkard by placing a latch type DR plug in Baker Model D packer at 6334' and then capping same w/2 sx of cement. Also propose to run a GR-N log over Blinebry section and add 20-25' of Blinebry perfs. Treat all Blinebry perfs w/2500 gallons of 15% HCl acid in an attempt to restore this zone to top allowable. Current production is about 375 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>4/28/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>MAY 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 30 1971

OIL CONSERVATION COMM.
HOBBS, N. M.